

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
**UTU 61400**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
**HOSS 39-30**

9. API Well No.

**43-047-38707**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T. R. M. or Blk. and Survey or Area

**SECTION 30, T8S, R23E S.L.B.&M**

12. County or Parish  
**UINTAH**

13. State  
**UT**

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC**

3a. Address **1060 EAST HIGHWAY 40  
VERNAL, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface **818 FNL 622 FWL NWNW 40.098722 LAT 109.376683 LON**

At proposed prod. zone **SAME 638431X 40.098746  
4439771Y -109.375996**

14. Distance in miles and direction from nearest town or post office\*  
**39.7 MILES SOUTH OF VERNAL, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) **350 LEASE LINE  
350 DRILLING LINE**

16. No. of acres in lease  
**628**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. **5535**

19. Proposed Depth  
**10,210**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4950 GL**

22. Approximate date work will start\*

23. Estimated duration  
**45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the  
BLM.

25. Signature

Name (Printed/Typed)

Date

**KAYLENE R. GARDNER**

**10/05/2006**

Title

**SR. REGULATORY ASSISTANT**

Approved by (Signature)

Name (Printed/Typed)

Date

**BRADLEY G. HILL**

**10-26-06**

Title

Office  
**ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action Is Necessary

RECEIVED

OCT 10 2006

DIV OF OIL, GAS & MINING

# EOG RESOURCES, INC.

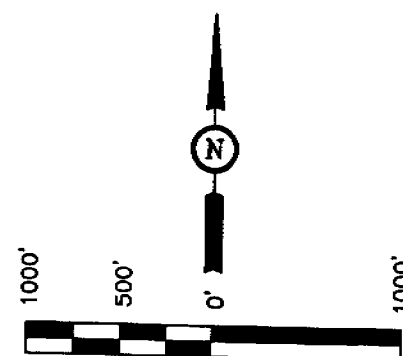
Well location, HOSS #39-30, located as shown in the NW 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

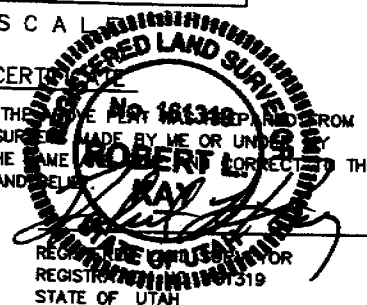
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



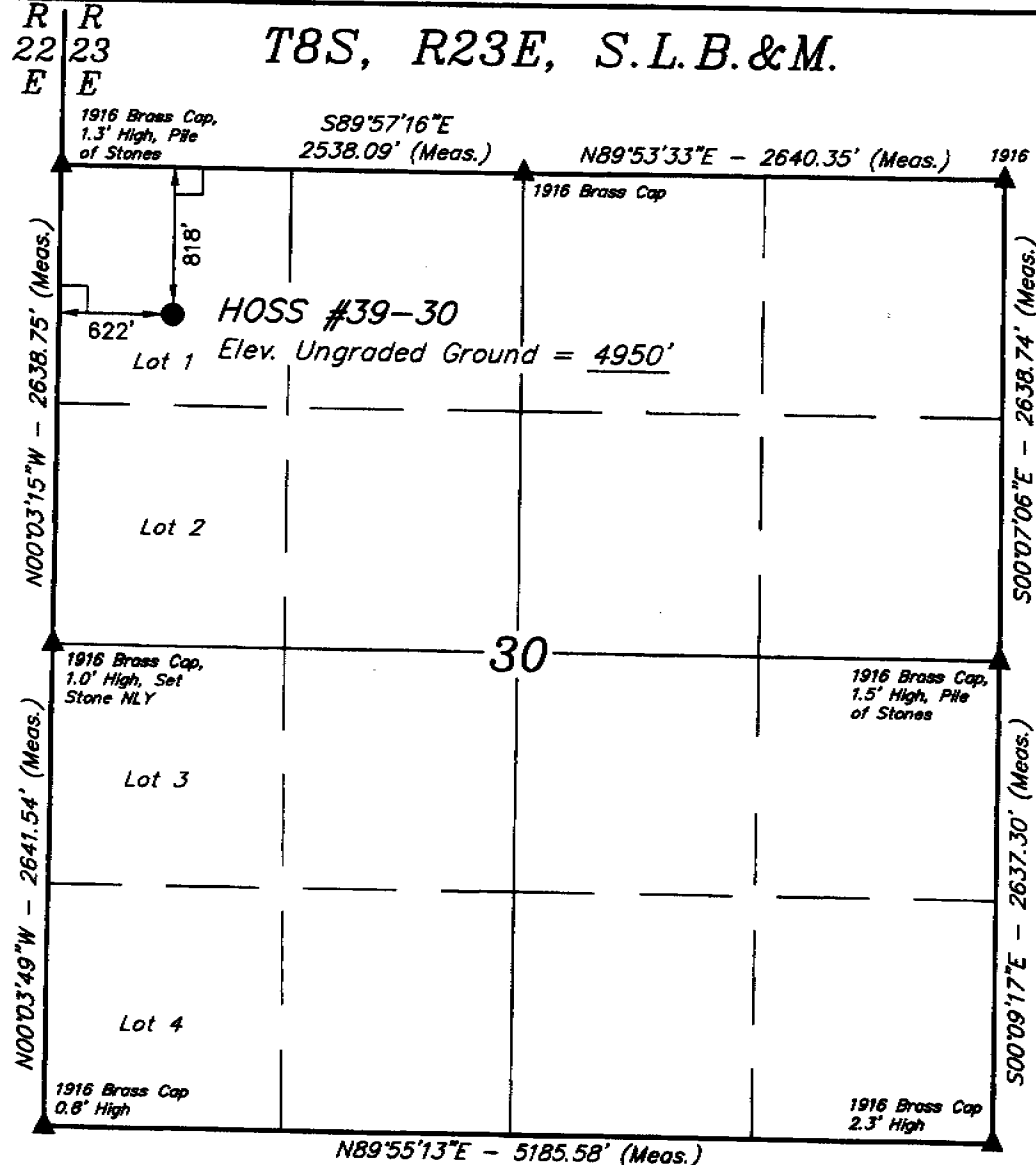
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

T8S, R23E, S.L.B.&M.



## LEGEND:

- $\perp$  = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE =  $40^{\circ}05'55.40''$  (40.098722)  
LONGITUDE =  $109^{\circ}22'36.06''$  (109.376683)  
(NAD 27)  
LATITUDE =  $40^{\circ}05'55.53''$  (40.098758)  
LONGITUDE =  $109^{\circ}22'33.60''$  (109.376000)

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

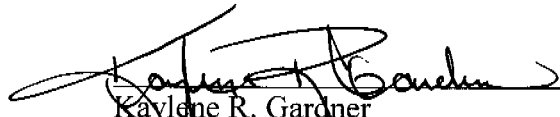
**HOSS 39-30**  
**818' FNL – 622' FWL (NWNW)**  
**SECTION 30, T8S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, Questar Exploration & Production Company, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

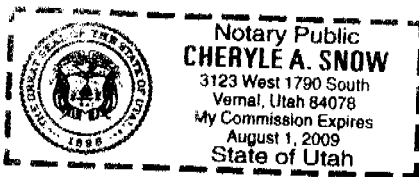
On the 5<sup>th</sup> day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA), Inc., Kerr-McGee Oil & Gas Onshore, LP, and Questar Exploration & Production Company

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 5<sup>th</sup> day of October, 2006.



My Commission Expires: 8/1/2009

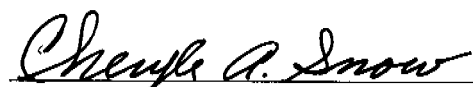
  
Cheryle A. Snow  
Notary Public

Exhibit "A" to Affidavit  
Hoss 39-30 Application to Commingle

EnCana Oil & Gas (USA), Inc.  
370 17th Street, Suite 1700  
Denver, CO 80202  
Attention: Mr. Doug Jones

Kerr-McGee Oil & Gas Onshore, LP  
1999 Broadway, Suite 3700  
Denver, CO 80202

Questar Exploration and Production Company  
Independence Plaza  
1050 17th Street, Suite 500  
Denver, Colorado 80265  
Attention: Ms. Angela Page

R 22 E

R 23 E

24

4 36.99

19

MULLIGAN DRAW

U-0385

UTU-73021

22 WRU E1 1MU-25-8-22



1 37.04

HOSS 39-30

2 37.10

5-8-22 WRU E1 8MU-25-8-22



25 UTU-65471

U-01400

30

3 37.14

T  
8  
S

○ HOSS 39-30



Mulligan Draw Unit Outline

Scale: 1"=1000'

0 1/4 1/2 Mile



 **eog resources**

Denver Division

**EXHIBIT "A"**

HOSS 39-30

Commingle Application

Utah County, Utah

Scale:  
1"=1000'

D:\utah\Commingle\page\_Hoss39-30\_commingle.dwg  
Layout1

Author  
GT

Sep 14, 2006 -  
2:30pm



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7005 1820 0005 5392 9268**

October 5, 2006

Kerr-McGee Oil & Gas Onshore, LP  
1999 Broadway, Suite 3700  
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS  
HOSS 39-30, HOSS 37-30 & HOSS 38-30  
SECTION 30, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE: U-61400**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner  
Sr. Regulatory Assistant



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7005 1820 0005 5392 9244**

October 5, 2006

EnCana Oil & Gas (USA), Inc.  
Attention: Mr. Doug Jones  
370 17<sup>th</sup> Street, Suite 1700  
Denver, CO 80202

**RE: COMMINGLING APPLICATIONS  
HOSS 38-30, HOSS 37-30 & HOSS 39-30  
SECTION 30, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE: U-61400**

Mr. Jones:

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A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner  
Sr. Regulatory Assistant



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7005 1820 0005 5392 9251**

October 5, 2006

Questar Exploration and Production Company  
Independence Plaza  
1050 17th Street, Suite 500  
Denver, Colorado 80265  
Attention: Ms. Angela Page

**RE: COMMINGLING APPLICATIONS  
HOSS 39-30  
SECTION 30, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE: U-61400**

Ms. Page:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

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Kaylene R. Gardner  
Sr. Regulatory Assistant



## **EIGHT POINT PLAN**

### **HOSS 39-30**

**NW/NW, SEC. 30, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

#### **1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	2,377'
Wasatch	5,397'
Chapita Wells	5,032'
Buck Canyon	6,706'
North Horn	7,338'
KMV Price River	7,892'
KMV Price River Middle	8,730'
KMV Price River Lower	9,619'
Sego	9,971'

Estimated TD: 10,210' or 200'± below Sego top

**Anticipated BHP: 5,575 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2: production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

#### **3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

#### **4. CASING PROGRAM:**

	<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

## **EIGHT POINT PLAN**

### **HOSS 39-30**

**NW/NW, SEC. 30, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Float Equipment: (Cont'd)**

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

## **EIGHT POINT PLAN**

### **HOSS 39-30**

**NW/NW, SEC. 30, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**

**Lead:** **180 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** **930 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**EIGHT POINT PLAN**

**HOSS 39-30**

**NW/NW, SEC. 30, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

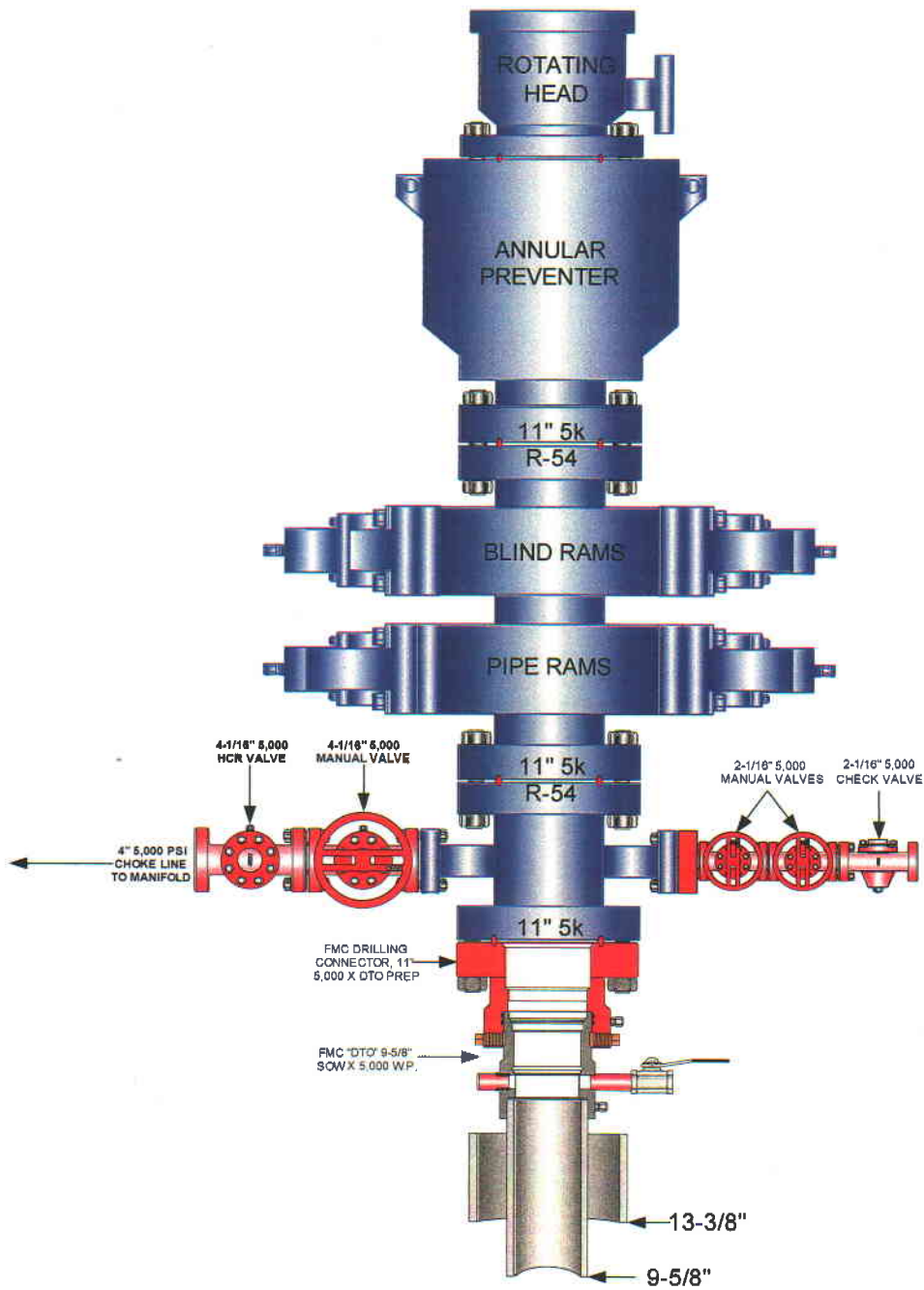
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

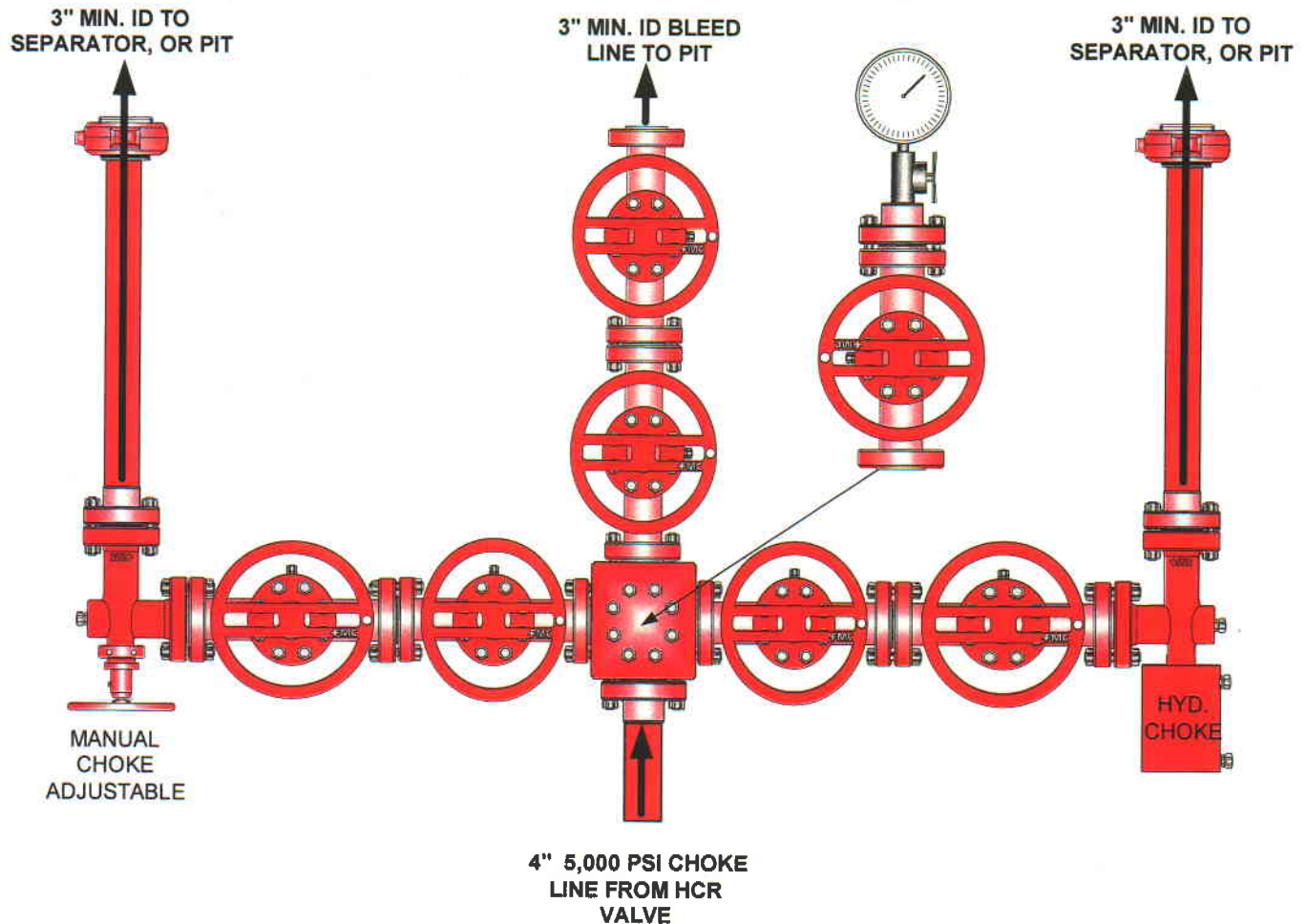
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 39-30  
NWNW, Section 30, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- |                                  |  |
|----------------------------------|--|
| Location Construction:           | Forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion:             | Prior to moving on the drilling rig.   |
| Spud Notice:                     | At least twenty-four (24) hours prior to spudding the well.  |
| Casing String and Cementing:     | Twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests.  |
| First Production Notice:         | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1848 feet long with a 30-foot right-of-way, disturbing approximately 1.27 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.11 acres. The pipeline is approximately 2510 feet long with a 40-foot right-of-way, within Federal Lease UTU-61400 disturbing approximately 2.30 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 1848' in length w/ 24"x40' CMP's and one (1) 36"x40' CMP. Five high water crossings using 24" culverts shall be installed just below the proposed location. One low water crossing shall be installed in the major drainage crossing.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel shall be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.



The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 2510' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU 61400) proceeding in a southerly direction for an approximate distance of 2510' tying into an existing

pipeline located in the NWSW of Section 30, T8S, R23E (Lease UTU-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. The portion of the proposed pipeline shall be buried where it crosses the ATV trail.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

#### **5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

#### **6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

#### **7. METHODS OF HANDLING WASTE DISPOSAL:**

##### **A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the

opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### **10. PLANS FOR RECLAMATION OF THE SURFACE:**

##### **A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

##### **B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Gardner Saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted August 17, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 3, 2006 by Dr. Wade Miller.

### **13. ADDITIONAL REQUIREMENTS:**

Two (2) water diversion dams constructed, one (1) on the north side of the proposed location and one (1) on the west side of the proposed location.

### **14. WILDLIFE STIPULATIONS:**

No construction or drilling will be allowed during the Antelope kidding season of May 15 to June 20 unless clearance has been obtained by the BLM wildlife biologist.

Prior to any construction between February 1 and July 15, all areas within 0.5 mile of the proposed location shall be surveyed for golden eagles as well as other raptors. If active nests are identified, no surface disturbance will occur until the nest has been inactive for a two-year period. If no active nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

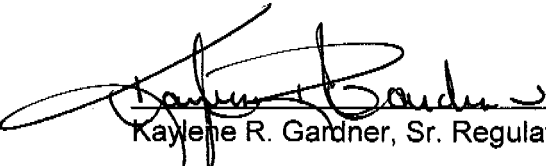
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 39-30 well, located in NWNW, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 5, 2006  
Date

  
Kaylene R. Gardner, Sr. Regulatory Assistant



**Request for Exception to Buried Pipeline Requirement**  
**HOSS 39-30**  
**NWNW, Sec. 30, T8S, R23E**  
**UTU-61400**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.  
HOSS #39-30  
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #33-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.65 MILES.

# EOG RESOURCES, INC.

## HOSS #39-30

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 30, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

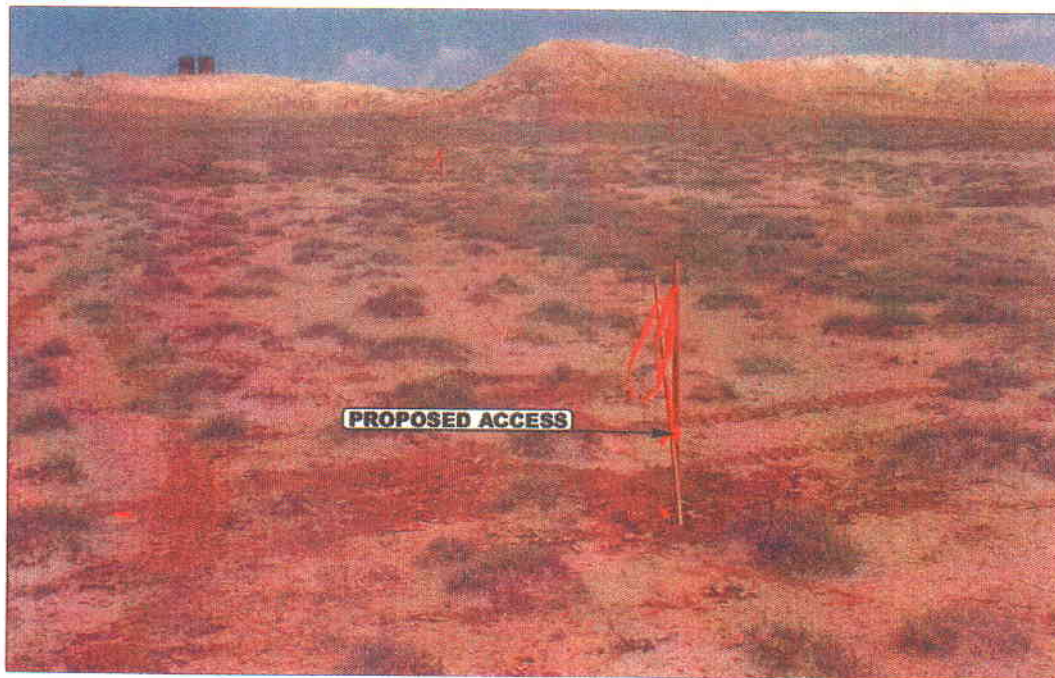


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 19 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00

**EOG RESOURCES, INC.**  
**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #33-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.65 MILES.

# EOG RESOURCES, INC.

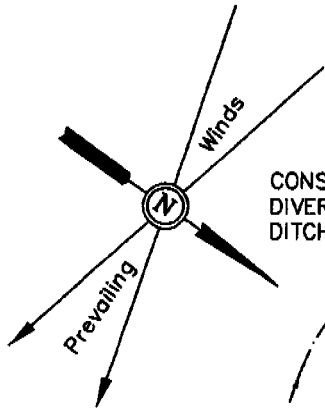
## LOCATION LAYOUT FOR

HOSS #39-30

SECTION 30, T8S, R23E, S.L.B.&M.

818' FNL 622' FWL

Proposed Access Road



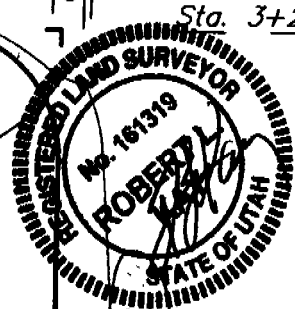
SCALE: 1" = 50'  
DATE: 07-19-06  
Drawn By: C.H.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

Approx. Top of Cut Slope



FLARE PIT

20' WIDE BENCH

El. 49.5'  
C-16.7'  
(btm. pit)

B

15' WIDE BENCH

46'

75'

Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.  
RESERVE PITS  
(12' Deep)  
SLOPE = 1-1/2 : 1

20' WIDE BENCH

El. 57.5'  
C-24.7'  
(btm. pit)

C-5.2'  
El. 50.0'

C-1.1'  
El. 45.9'

CONSTRUCT DIVERSION DITCH

Reserve Pit Backfill & Spoils Stockpile

CATWALK

PIPE RACKS

C-5.2'  
El. 4950.0'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

Sta. 0+50

TOILET

FUEL

STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+00

F-2.1'  
El. 42.7'

F-2.6'  
El. 42.2'

Sta. 1+50

Topsoil Stockpile

Topsoil Stockpile

Sta. 3+25

Round Corners as needed

Existing Drainage

FIGURE #1

Elev. Ungraded Ground At Loc. Stake = 4950.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4944.8'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# EOG RESOURCES, INC.

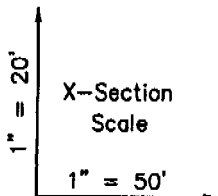
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

HOSS #39-30

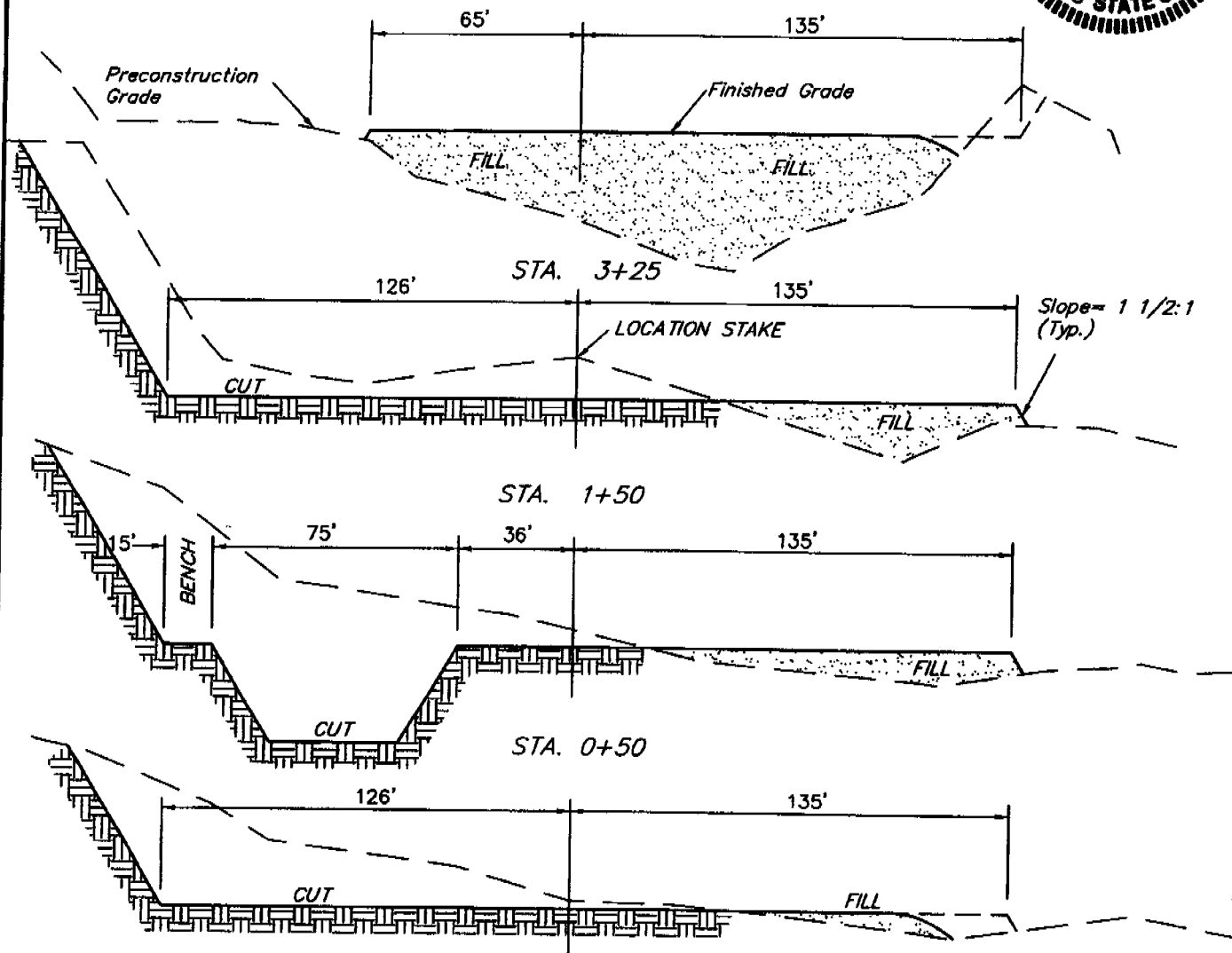
SECTION 30, T8S, R23E, S.L.B.&M.

818' FNL 622' FWL



DATE: 07-19-06

Drawn By: C.H.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

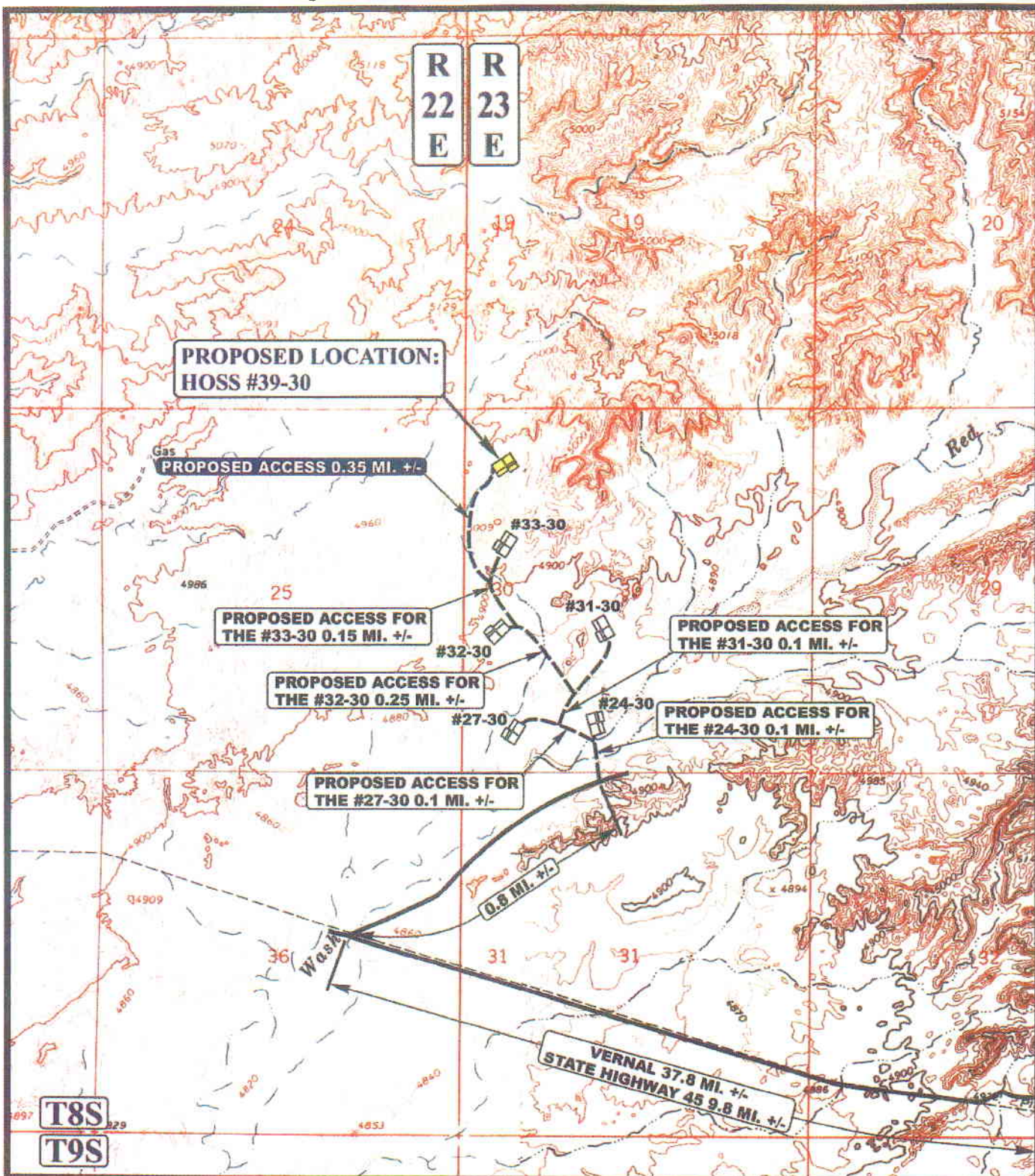
CUT	
(6") Topsoil Stripping	= 1,880 Cu. Yds.
Remaining Location	= 12,980 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 14,860 CU.YDS.</b>
<b>FILL</b>	<b>= 11,320 CU.YDS.</b>

EXCESS MATERIAL	= 3,540 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,540 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

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# **LEGEND:**

— EXISTING ROAD  
- - - PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**  
**818' FNL 622' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 • FAX (435) 789-1813



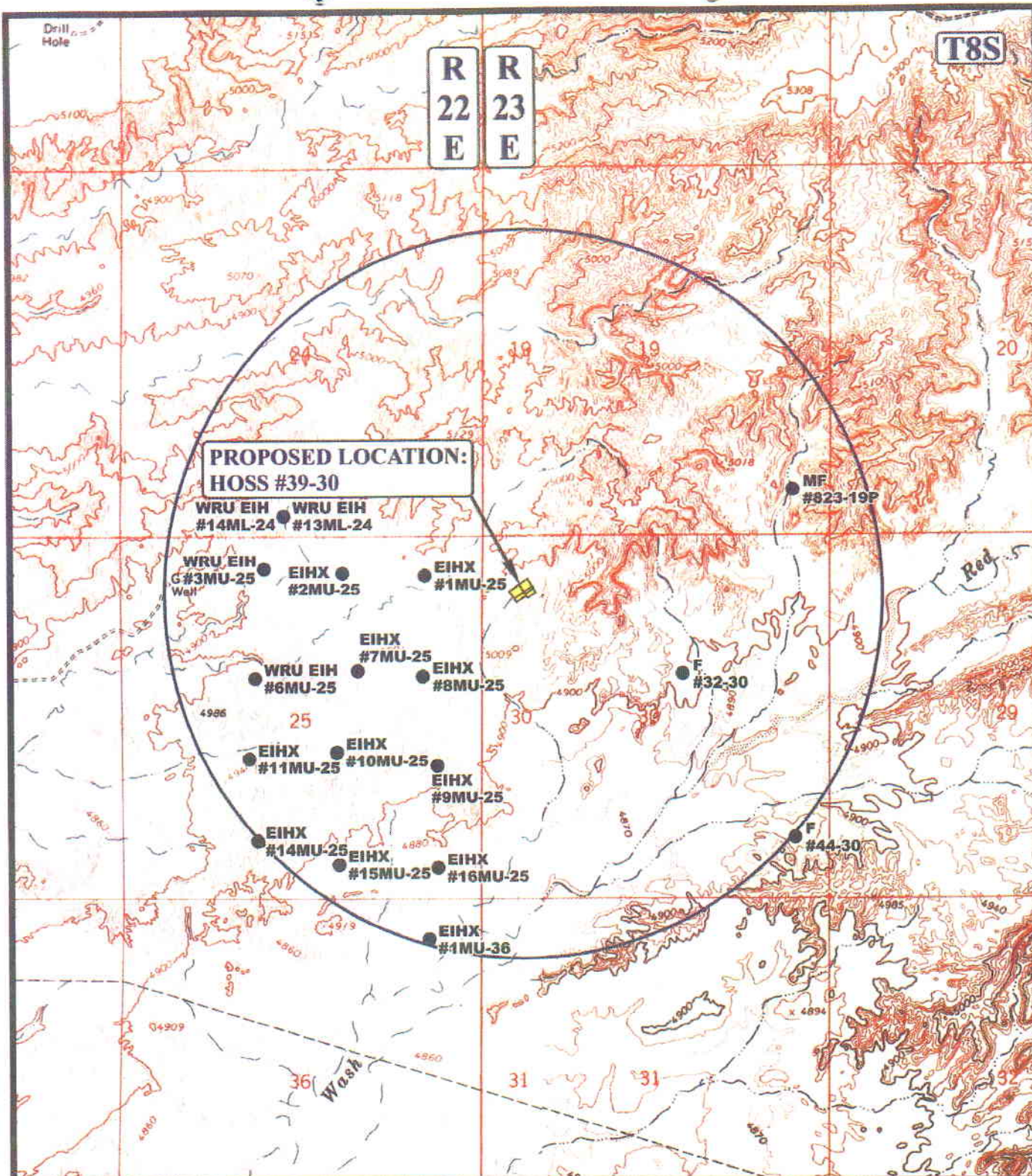
**TOPOGRAPHIC  
MAP**

**07 19 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B**  
**TOPO**





# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## EOG RESOURCES, INC.

HOSS #39-30  
SECTION 30, T8S, R23E, S.L.B.&M.  
818' FNL 622' FWL



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85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



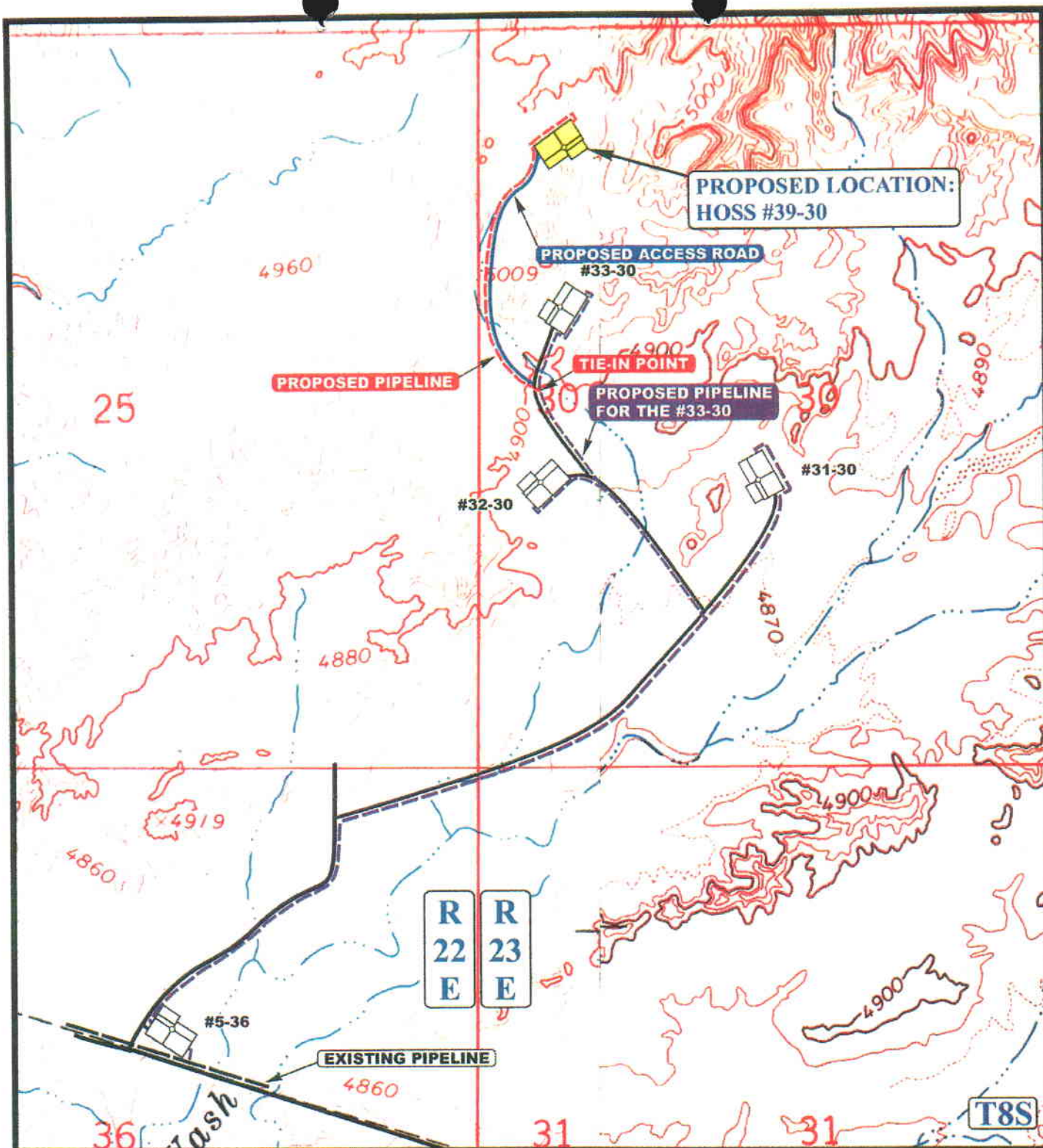
TOPOGRAPHIC  
MAP

07 19 06  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 2510' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**  
**818' FNL 622' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**09 13 06**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

**D**  
**TOPO**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38707

WELL NAME: HOSS 39-30

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWNW 30 080S 230E

SURFACE: 0818 FNL 0622 FWL

BOTTOM: 0818 FNL 0622 FWL

COUNTY: Uintah

LATITUDE: 40.09875 LONGITUDE: -109.3760

UTM SURF EASTINGS: 638431 NORTHINGS: 4439771

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 61400

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(Wasatch, Mesaverde)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

☒ R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

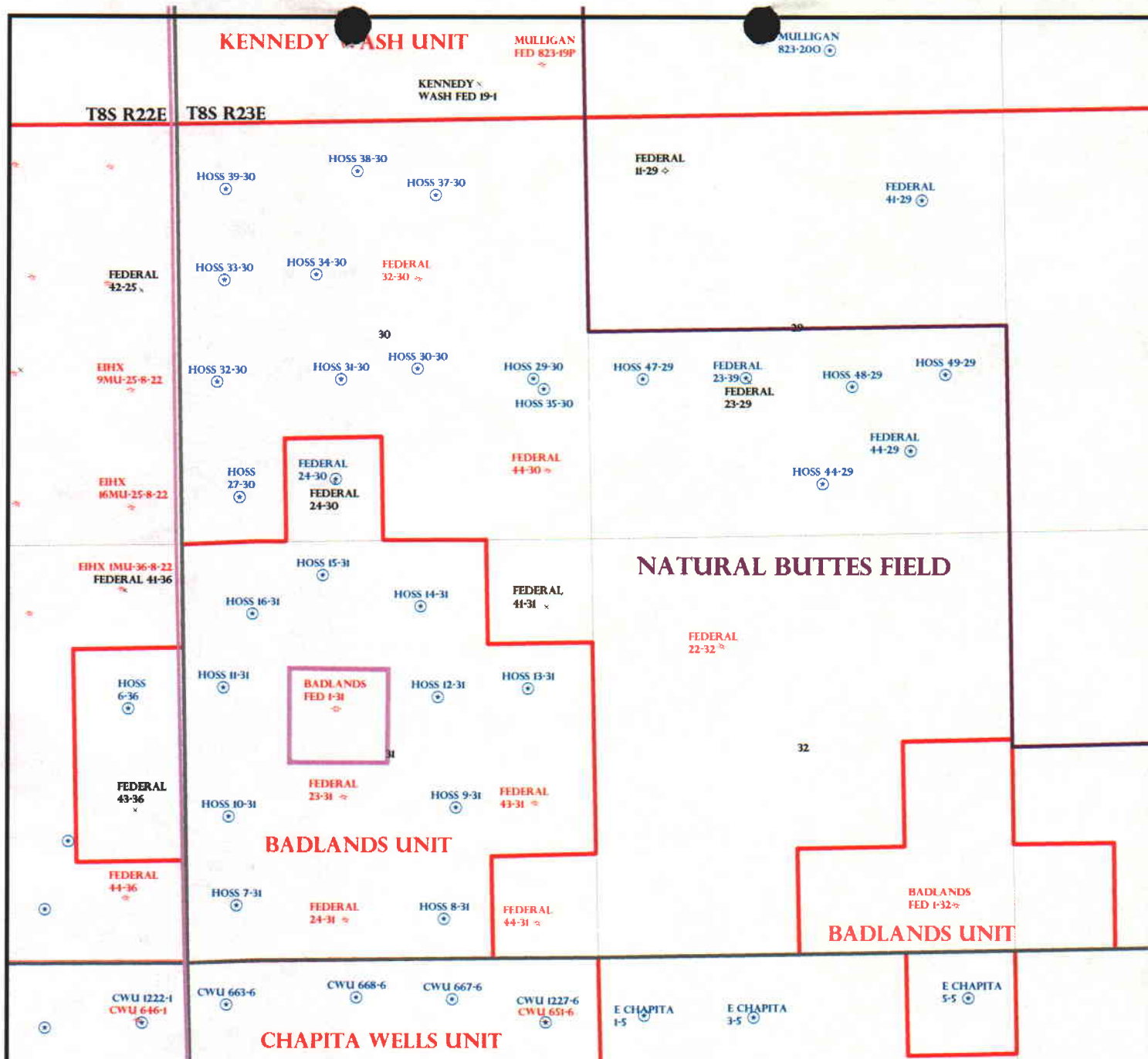
Siting: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Stip  
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

**Field Status**

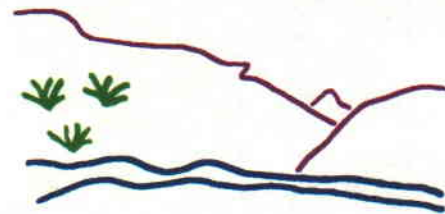
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 12-OCTOBER-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 26, 2006

EOG Resources Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 39-30 Well, 818' FNL, 622' FWL, NW NW, Sec. 30, T. 8 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38707.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office



Operator: EOG Resources Inc.  
Well Name & Number Hoss 39-30  
API Number: 43-047-38707  
Lease: UTU-61400

Location: NW NW                      Sec. 30                      T. 8 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

# RECEIVED

OCT - 4 2006

Form 3160-3  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

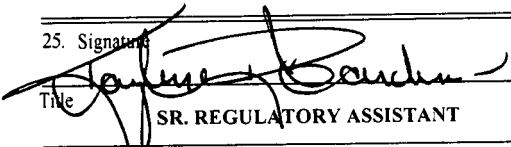
APPLICATION FOR PERMIT TO DRILL OR REENTER

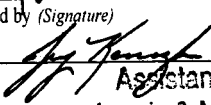
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 39-30
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 818 FNL 622 FWL NWNW 40.098722 LAT 109.376683 LON At proposed prod. zone SAME Lot 1		9. APL Well No. 43-047-38707
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
12. Distance in miles and direction from nearest town or post office* 39.7 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 350 LEASE LINE 350 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5535	19. Proposed Depth 10,210	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4950 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/05/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) Terry Kenicka	Date 1-29-2007
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

06Bm 1865A

Entered in AFMSS

Date 11/17/06

RECEIVED

FEB 02 2007

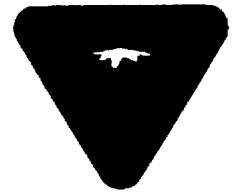
DEPT OF OIL GAS & MINING

URGENT



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: Hoss 39-30  
API No: 43-047-38707

Location: LOT 1, Sec 30, T8S, R23E  
Lease No: UTU-61400  
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.



***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass  
3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts will be installed according to the BLM Gold Book.
4. The road and well pad will have road base on the surface.
5. Bury pipeline at all low water crossings.
6. Berm on northeast side of location after the pit is closed with a two (2) foot minimum berm.
7. Rip rap the west side of location.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
2. A formation integrity test shall be performed at the surface casing shoe.
3. A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
4. Variance Granted: 75 foot long blooie line approved.
5. Commingling: Downhole commingling for the Wasatch-Mesaverde formations is approved. Authorized Officer reserves the right to rescind this approval if conditions change. Authorized Officer also reserves the right to require allocation of production volumes between the Wasatch and Mesaverde if deemed necessary.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and

abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.

- b. Well name and number.
  - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**818' FNL & 622' FWL (NWNW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON**

5. Lease Serial No.

**UTU-61400**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Hoss 39-30**

9. API Well No.

**43-047-38707**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change location layout</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

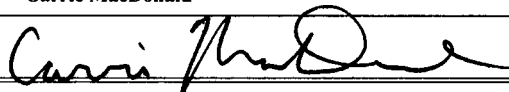
**EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**05/04/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 10 2007**

**DIV. OF OIL, GAS & MINING**

**EOG RESOURCES, INC.**  
**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #24-30 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #27-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #31-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #32-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #33-30 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

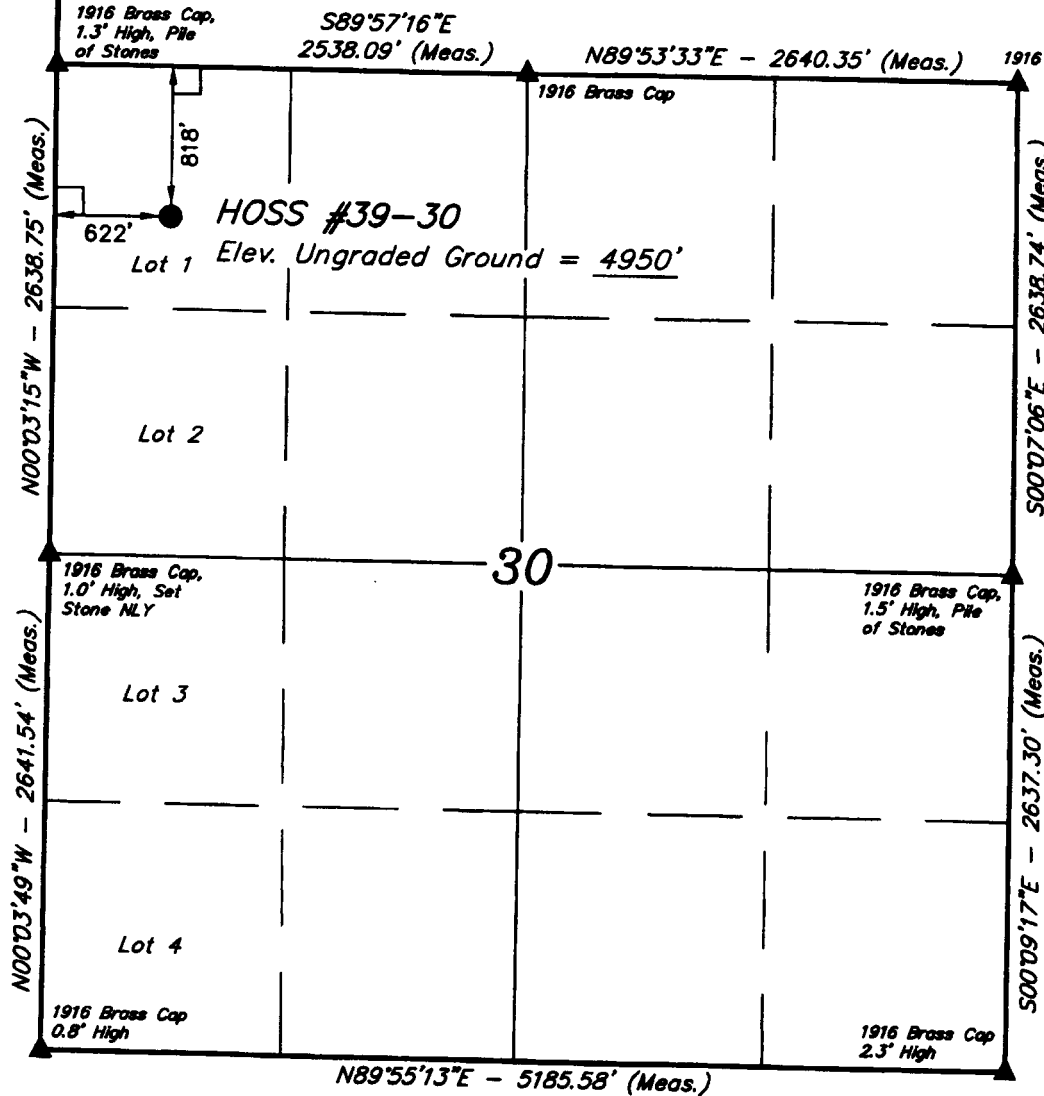
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.65 MILES.

R  
22  
E

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, HOSS #39-30, located as shown in the NW 1/4 NW 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

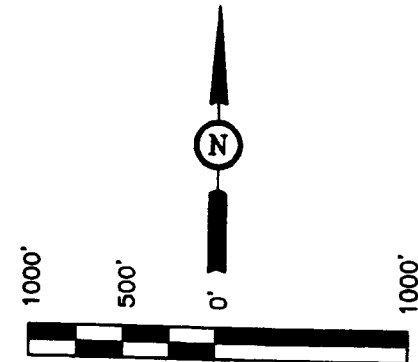


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

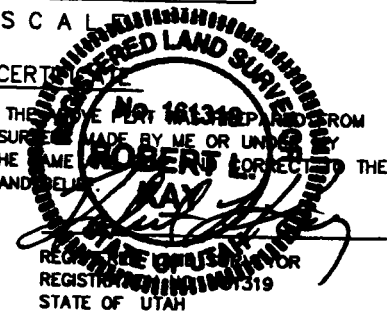
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°05'55.40" (40.098722)  
LONGITUDE = 109°22'36.06" (109.376683)  
(NAD 27)  
LATITUDE = 40°05'55.53" (40.098758)  
LONGITUDE = 109°22'33.60" (109.376000)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-18-06	DATE DRAWN: 07-19-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

HOSS #39-30

SECTION 30, T8S, R23E, S.L.B.&M.

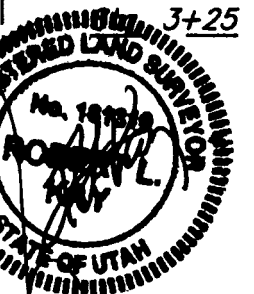
818' FNL 622' FWL

Proposed Access Road

CONSTRUCT DIVERSION DITCH

C-6.0'  
El. 51.2'

C-1.0'  
El. 46.2'



SCALE: 1" = 50'  
DATE: 07-19-06  
Drawn By: C.H.  
REVISED: 01-03-07 S.L.

Round Corners as needed

Existing Drainage

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

CATWALK

PIPE RACKS

C-4.8'  
El. 50.0'

DOG HOUSE

Sta. 1+50

F-3.0'  
El. 42.2'

El. 49.5'  
C-16.3'  
(btm. pit)

FLARE PIT

C-2.7'  
El. 47.9'

Total Pit Capacity  
W/2' Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.  
RESERVE PITS  
(12' Deep)  
SLOPE = 1-1/2 : 1

15' WIDE BENCH

El. 57.5'  
C-24.3'  
(btm. pit)

20' WIDE BENCH

C-4.8'  
El. 50.0'

C-0.7'  
El. 45.9'

Approx. Top of Cut Slope

CONSTRUCT DIVERSION DITCH

Reserve Pit Backfill & Spoils Stockpile

TOILET

FUEL

STORAGE TANK

Approx. Toe of Fill Slope

Sta. 0+00

F-2.5'  
El. 42.7'

FIGURE #1

Elev. Ungraded Ground At Loc. Stake = 4950.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4945.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

# EOG RESOURCES, INC.

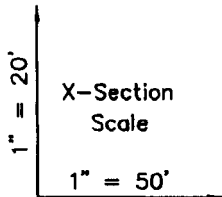
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

HOSS #39-30

SECTION 30, T8S, R23E, S.L.B.&M.

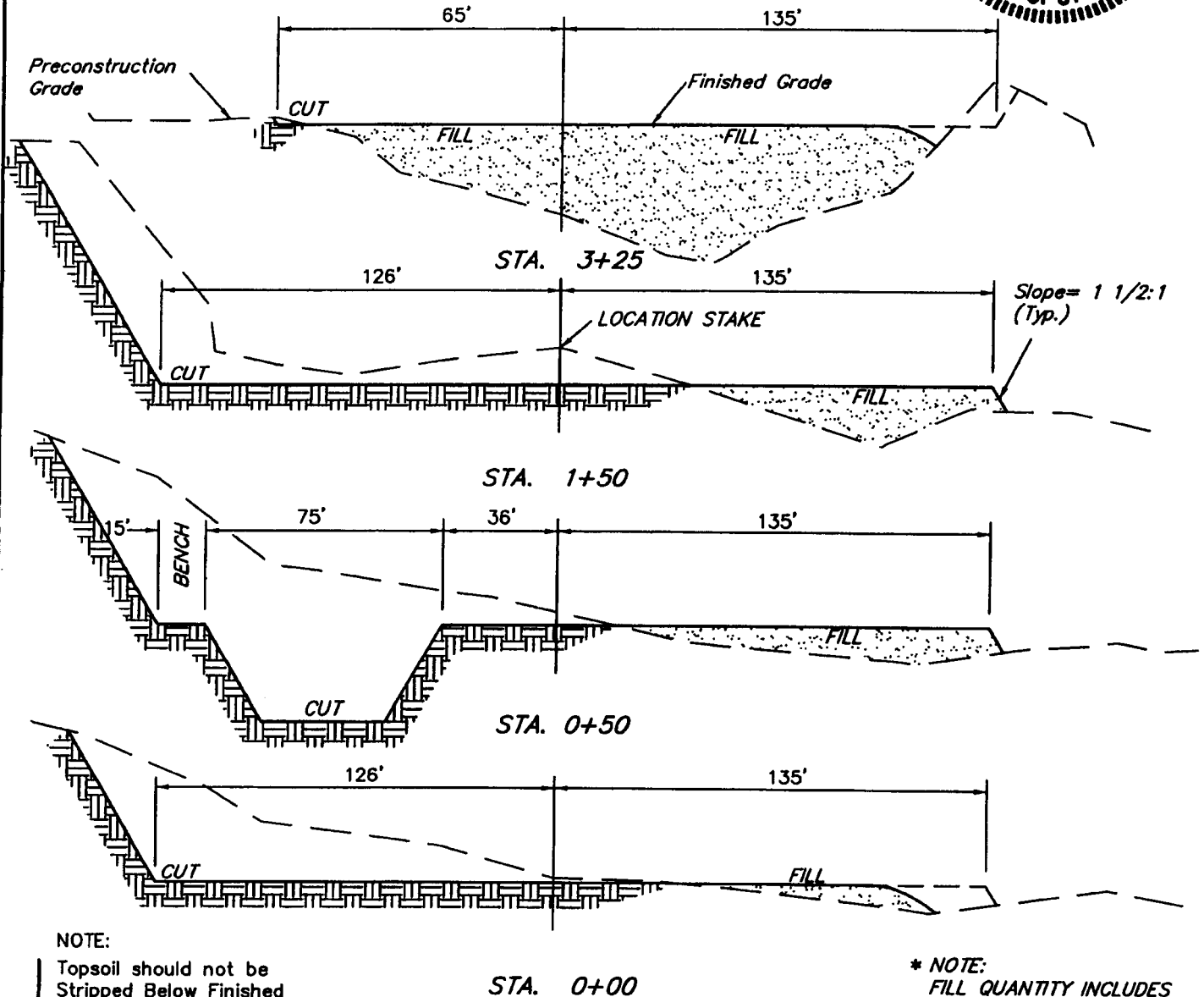
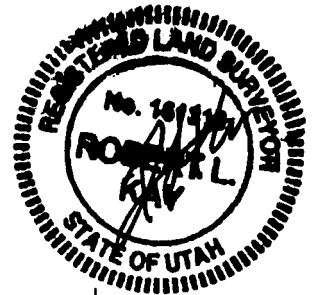
818' FNL 622' FWL



DATE: 07-19-06

Drawn By: C.H.

REVISED: 01-03-07 S.L.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,990 Cu. Yds.

Remaining Location = 13,820 Cu. Yds.

TOTAL CUT = 15,810 CU.YDS.

FILL = 12,160 CU.YDS.

EXCESS MATERIAL = 3,650 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,650 Cu. Yds.

EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #39-30

SECTION 30, T8S, R23E, S.L.B.&M.

818' FNL 622' FWL

Access  
Road

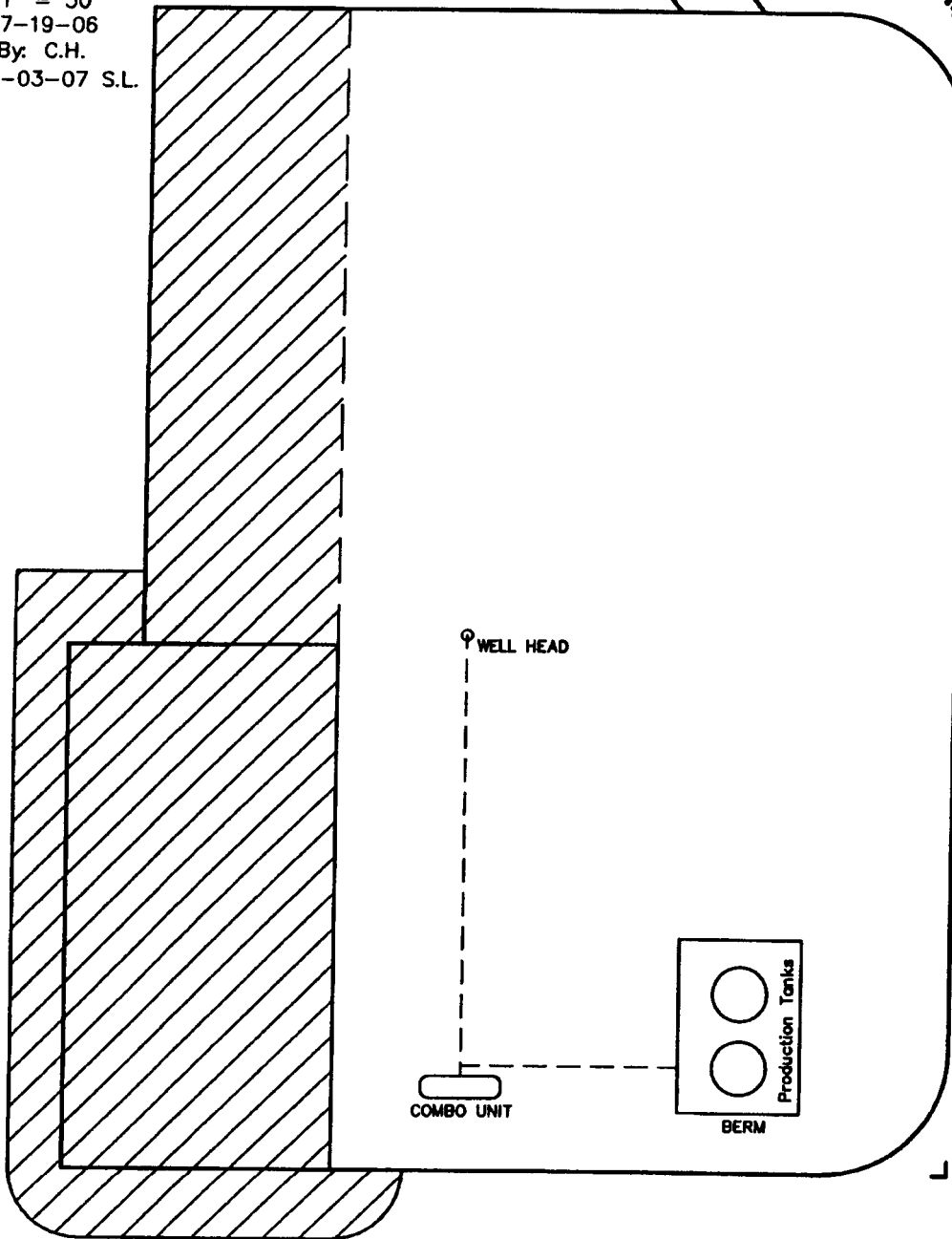


SCALE: 1" = 50'

DATE: 07-19-06

Drawn By: C.H.

REVISED: 01-03-07 S.L.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

# EOG RESOURCES, INC.

HOSS #39-30

LOCATED IN UTAH COUNTY, UTAH  
SECTION 30, T8S, R23E, S.L.B.&M.

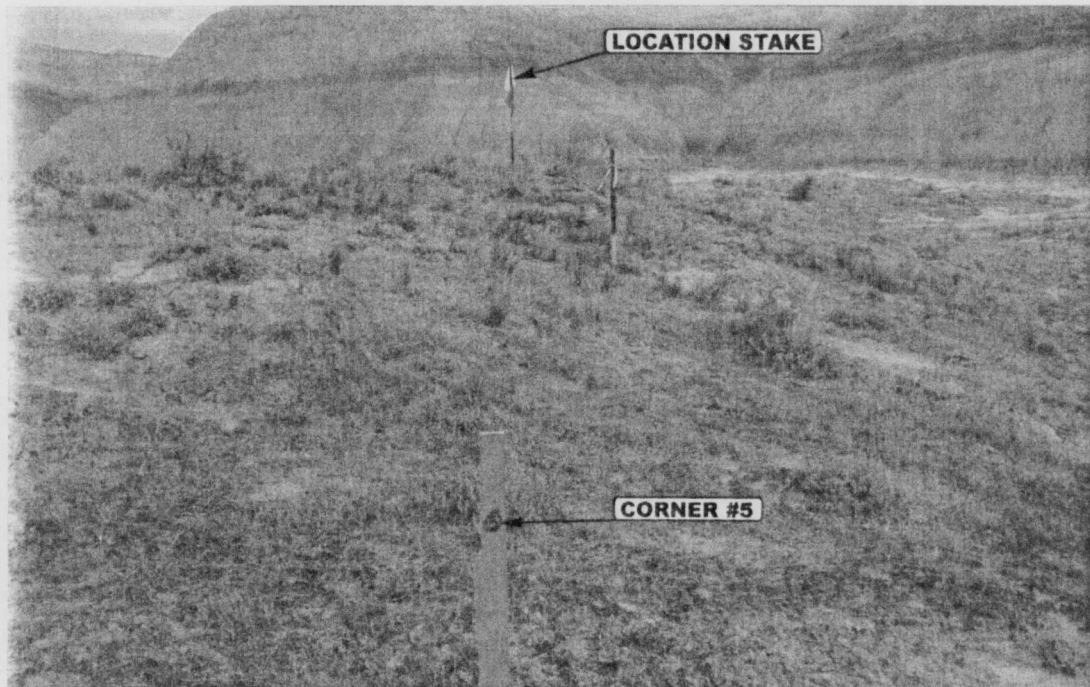


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

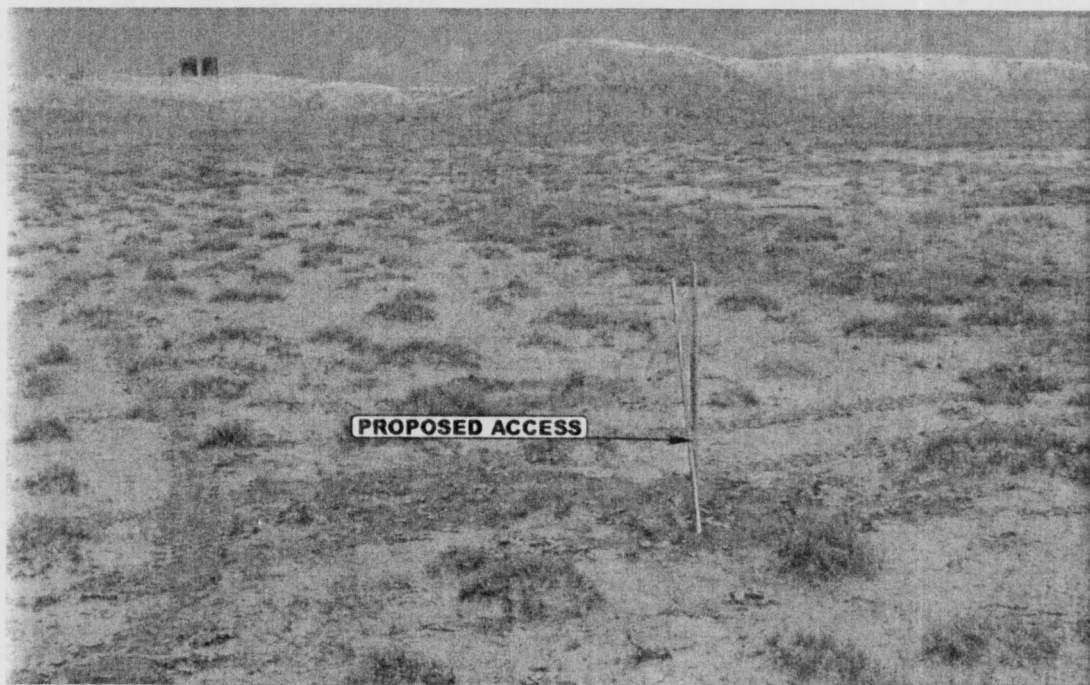


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

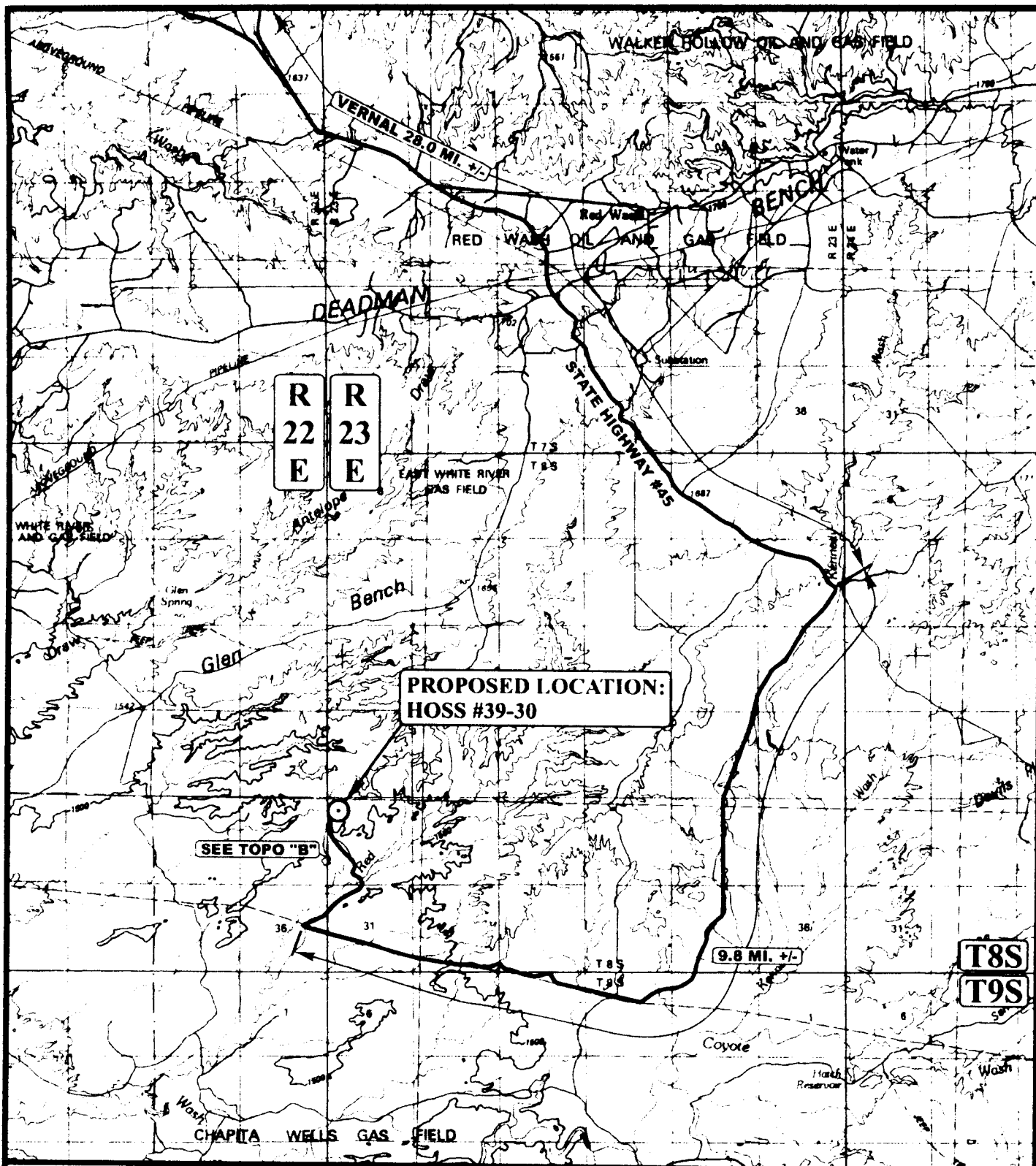
07 19 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.P.

REVISED: 00-00-00



# **LEGEND:**

⊙ PROPOSED LOCATION

**EOG RESOURCES, INC.**

**HOSS #39-30**

**SECTION 30, T8S, R23E, S.L.B.&M.**

**818' FNL 622' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

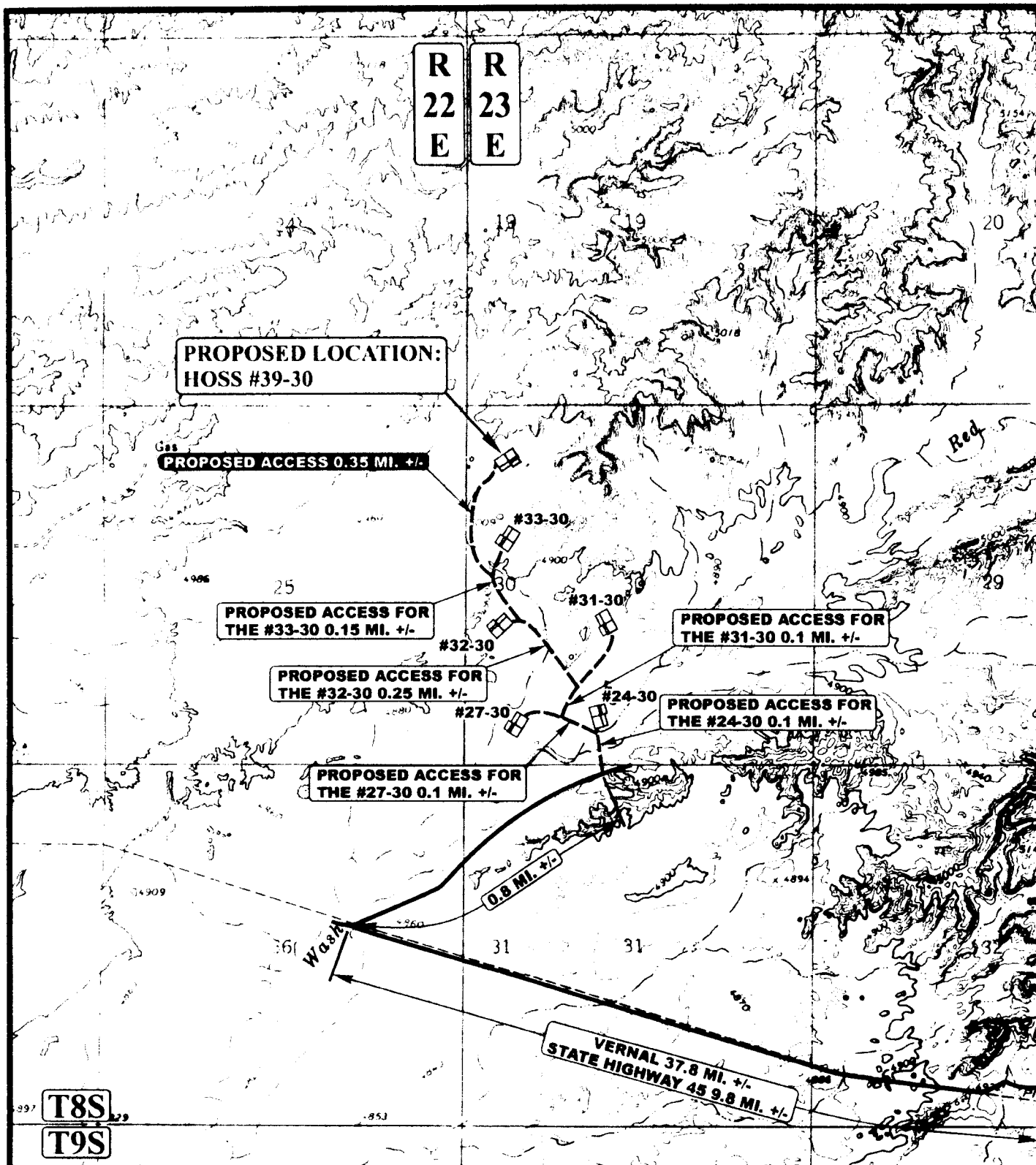


**TOPOGRAPHIC**  
**MAP**

**07** **19** **06**  
MONTH DAY YEAR

**SCALE: 1:100,000** **DRAWN BY: C.P.** **REVISED: 00-00-00**





**LEGEND:**

————— EXISTING ROAD  
- - - - - PROPOSED ACCESS ROAD

**EOG RESOURCES, INC.**

**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**  
**818' FNL 622' FWL**



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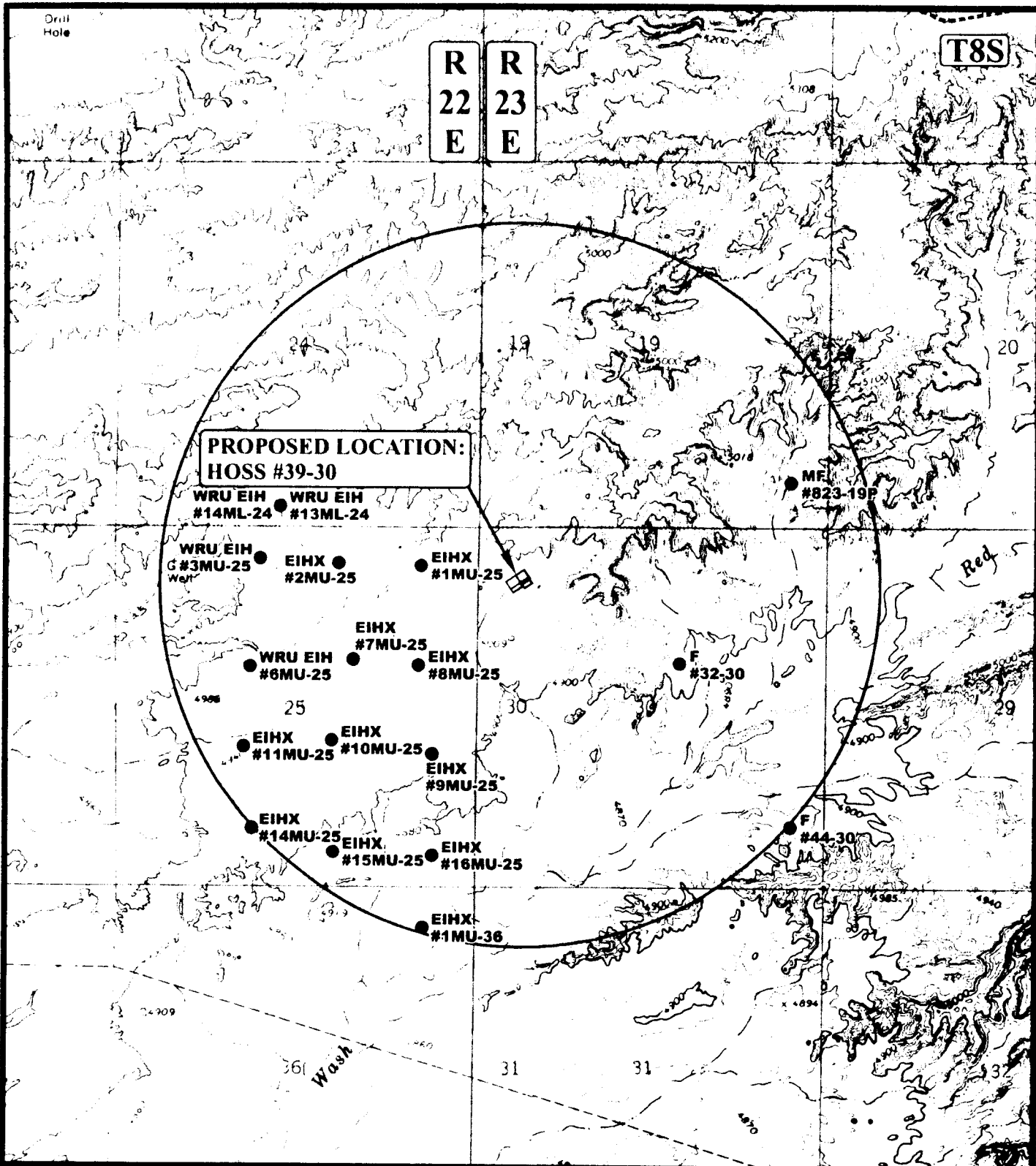


**TOPOGRAPHIC  
MAP**

**07 19 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





# **LEGEND:**

- Ø DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



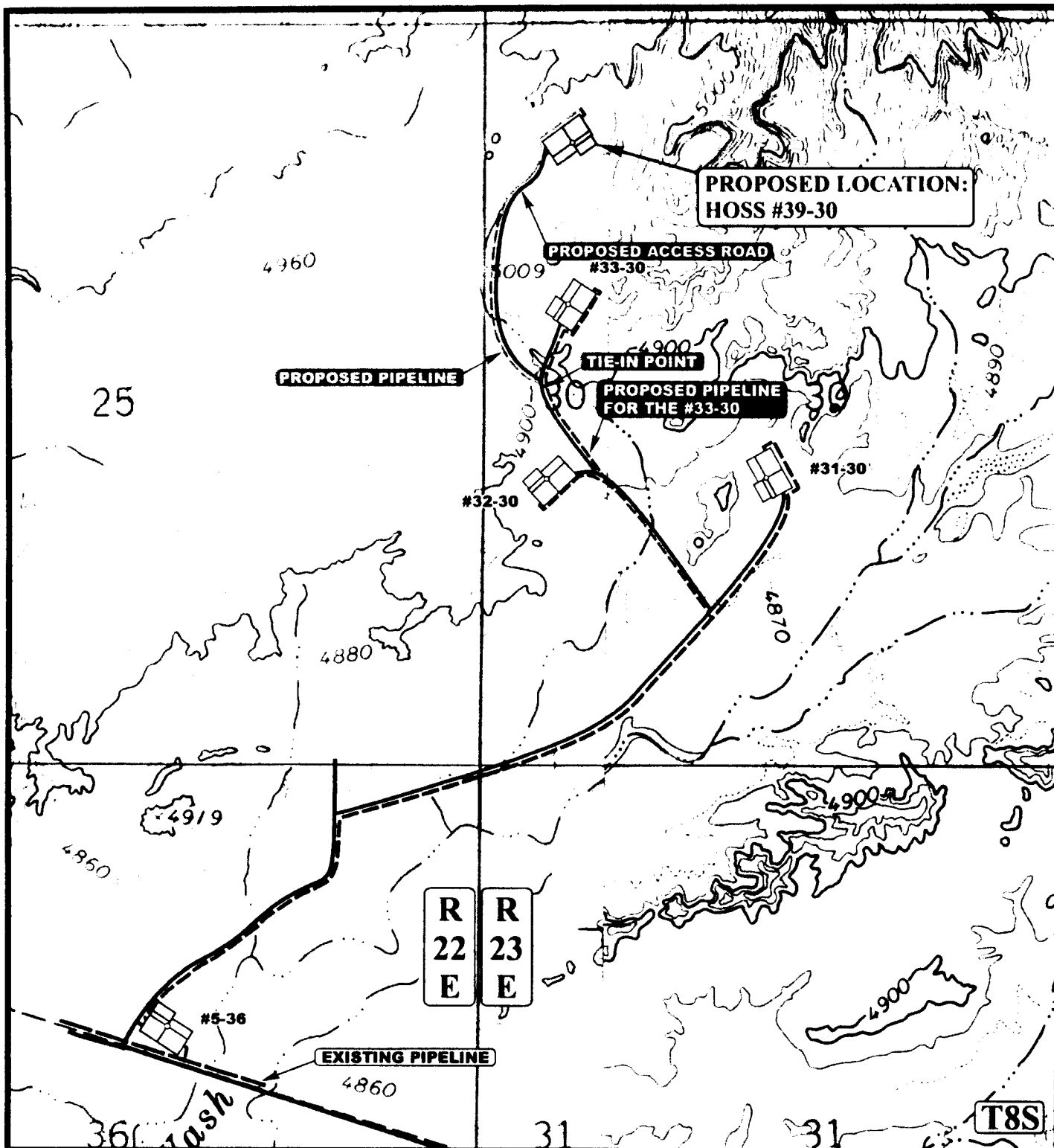
**EOG RESOURCES, INC.**

**HOSS #39-30**  
**SECTION 30, T8S, R23E, S.L.B.&M.**  
**818' FNL 622' FWL**

**TOPOGRAPHIC** **07 19 06**  
**MAP** MONTH DAY YEAR  
**SCALE: 1" = 2000'** **DRAWN BY: C.P.** **REVISED: 00-00-00**







APPROXIMATE TOTAL PIPELINE DISTANCE = 2510' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

HOSS #39-30  
SECTION 30, T8S, R23E, S.L.B.&M.  
818' FNL 622' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

09 13 06  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



# DIVISION OF OIL, GAS AND MINING

## ***SPUDDING INFORMATION***

Name of Company: EOG Resources, Inc

Well Name: Hoss 39-30

API No: 43-047-38707 Lease Type: Federal

Section 30 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

### **SPUDDED:**

Date 7-10-07

Time 4:00 PM

How Dry

***Drilling will Commence:*** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-12-07 Signed RM

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC.  
Address: 600 17th Street  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38707	HOSS 39-30		NWNW	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16250	7/10/2007		7/23/07		
Comments: <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/11/2007

Date

**RECEIVED**

**JUL 13 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**818' FNL & 622' FWL (NWNW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON**

5. Lease Serial No.  
**UTU-61400**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hoss 39-30**

9. API Well No.  
**43-047-38707**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Utah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Well spud**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 7/10/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

Date

**07/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**JUL 13 2007**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137  
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**818' FNL & 622' FWL (NWNW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON**

5. Lease Serial No.  
**UTU-61400**

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hoss 39-30**

9. API Well No.  
**43-047-38707**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

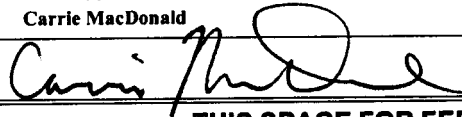
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**07/11/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

818' FNL & 622' FWL (NWNW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 39-30

9. API Well No.

43-047-38707

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the plans for the referenced well as follows:

1. Create one (1) diversion ditch (instead of two) on the location. The diversion ditch on the west side of the location mentioned in item #13 of the SUP is not necessary.
2. Install two (2) 36x40 CMPs instead of just one as metioned in the SUP (Item #2a).
3. Rip rap both the west and north sides of the location.
4. No low-water crossings are necessary (SUP item #2a).

8-3-07  
RM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

07/26/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-61400

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
818' FNL & 622' FWL (NW/NW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hoss 39-30

9. API Well No.  
43-047-38707

10. Field and Pool or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State  
Utah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well reached TD on 9/17/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 10/17/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**RECEIVED**

**OCT 19 2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-61400

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hoss 39-30

9. API Well No.  
43-047-38707

10. Field and Pool or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
818' FNL & 622' FWL (NWNW)  
Sec. 30-T8S-R23E 40.098722 LAT 109.376683 LON

11. Country or Parish, State  
Utah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No further completion work has been done on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 11/27/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61400
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E NWNW 818FNL 622FWL 40.09872 N Lat, 109.37668 W Lon		8. Well Name and No. HOSS 39-30
		9. API Well No. 43-047-38707
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/6/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**FEB 11 2008**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58506 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>		<b>DIV. OF OIL, GAS &amp; MINING</b>	
Name (Printed/Typed) MARY A. MAESTAS		Title REGULATORY ASSISTANT	
Signature <i>Mary A. Maestas</i> (Electronic Submission)		Date 02/07/2008	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# WELL CHRONOLOGY REPORT

Report Generated On: 02-07-2008

<b>Well Name</b>	HOSS 039-30	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-38707	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-06-2007	<b>Class Date</b>	02-06-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,280/ 10,280	<b>Property #</b>	059935
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,958/ 4,945				
<b>Location</b>	Section 30, T8S, R23E, NWNW, 818 FNL & 622 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	67.0

<b>AFE No</b>	304298	<b>AFE Total</b>	2,269,700	<b>DHC / CWC</b>	1,078,900/ 1,190,800
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #28	<b>Start Date</b>	01-03-2007
<b>01-03-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

818' FNL & 622' FWL (NW/NW)  
SECTION 30, T8S, R23E  
UINTAH COUNTY, UTAH

LAT 40.098758, LONG 109.376000 (NAD 27)  
LAT 40.098722, LONG 109.376683 (NAD 83)

ELENBURG #28  
OBJECTIVE: 10280' TD, MESAVERDE  
DW/GAS  
PONDEROSA PROSPECT  
DD&A: CHAPITA DEEP WELLS  
PONDEROSA FIELD

LEASE: UTU-61400  
ELEVATION: 4950.0' NAT GL, 4944.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4945'), 4958' KB (13')

EOG WI 100%, NRI 67%

05-29-2007	Reported By	TERRY CSERE
------------	-------------	-------------

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY, 5/29/07.

05-30-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROAD STARTED.

05-31-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROAD 25% COMPLETE.

06-01-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROAD 40% COMPLETE. STARTING LOCATION.

06-04-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-05-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 30% COMPLETE.		

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**06-06-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		

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**06-07-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 50% COMPLETE.		

---

**06-08-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	ROCKED OUT.		

---

**06-11-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING HOLES.		

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**06-12-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING HOLES.		

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**06-13-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOT AND PUSHING OUT PIT.		

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**06-14-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-15-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-18-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-19-2007**      **Reported By**      TERRY CSERE



<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-20-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-21-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-22-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-25-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**06-26-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	ROCKED OUT. DRILLING.		

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**06-27-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	SHOOTING TODAY.		

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**06-29-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**07-02-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**07-03-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

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**07-05-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-06-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-09-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-10-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY.

07-11-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 7/10/2007 @ 4:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/10/2007 @ 3:00 PM.

07-12-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

07-26-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$196,481	<b>Completion</b>	\$0	<b>Daily Total</b>	\$196,481
<b>Cum Costs: Drilling</b>	\$234,481	<b>Completion</b>	\$0	<b>Well Total</b>	\$234,481
<b>MD</b>	2,553	<b>TVD</b>	2,553	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/16/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED NO WATER. RAN 63 JTS (2540.39') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2553' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163.2 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/ 225 SX (47 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/ 900# @ 6:16 AM, 7/19/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 18 BBLS INTO LEAD CEMENT. PARTIAL RETURNS DURING DISPLACEMENT. HOLE FELL BACK HARD WHEN PLUG BUMPED. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 1 HR. 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.7 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/17/2007 @ 1:15 PM.

09-05-2007 Reported By TOM HARKINS

<b>Daily Costs: Drilling</b>	\$104,236	<b>Completion</b>	\$0	<b>Daily Total</b>	\$104,236
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<b>Cum Costs: Drilling</b>	\$338,717	<b>Completion</b>	\$0	<b>Well Total</b>	\$338,717
<b>MD</b>	2,553	<b>TVD</b>	2,553	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: N/U BOPS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SAFTY MEETING WITH KURH TRUCKING AND CREW R/D MOVE OUT ALL DRILLING EQUIPMENT, C/O HWDP , FROM HOSS 33-30 RIG MOVE .7 TENTH MILES MOVE
12:00	00:00	12.0	MOVE IN RIG UP ON HOSS 39-30 RAISED MAST 1630 TRUCKS RELEASED 1800
00:00	04:00	4.0	FMC AND WELDER HERE GO OVER MESUREMENTS CUT OFF AND INSTALL DTO WELL HEAD , N/P BOPS, SWAP RAMS BLINDS IN TOP , CHANGED RAMS ONE RAM WOULD NOT RETRACT AND WAS LEAKING HYD OIL ,
04:00	06:00	2.0	N/U EXISTING RENTAL BOPS UNTIL REPAIRS CAN BE MADE TO ELENBURG BOPS
			ELENBURG DRILLING UNIT # 28 34 DAYS WITHOUT LOST TIME ACCIDENT = 81
			NO ACCIDENTS REPORTED FUEL ON HAND 3080
			CREWS DAYS = 5 NIGHTS = 5 SAFTY MEETING MOVE RIG , RIG UP , PPE

09-06-2007 Reported By G HARVEY

<b>Daily Costs: Drilling</b>	\$15,414	<b>Completion</b>	\$0	<b>Daily Total</b>	\$15,414
<b>Cum Costs: Drilling</b>	\$354,131	<b>Completion</b>	\$0	<b>Well Total</b>	\$354,131
<b>MD</b>	2,553	<b>TVD</b>	2,553	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: TIH W/BHA

Start	End	Hrs	Activity Description
06:00	17:00	11.0	FINISH RIGGING UP DRLG EQUIPMENT & ASSEMBLY OF BOP STACK. NOTE; ELENBURG EXPLORATION STARTING CONTRACT DAYWORK OPERATIONS @ 17:00 PM 05 SEPTEMBER 2007.
17:00	19:30	2.5	NIPPLE UP 5K X 11" BOP STACK & 5K CHOKE MANIFOLD.
19:30	20:00	0.5	RU/RD SERVICE TOOLS / B & C QUICK TEST. SAFETY MEETING.
20:00	02:00	6.0	TEST THE FOLLOWING 11" X 5K HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 10 MINUTES & 5,000 PSI FOR 10 MINUTES - ( LOWER 4 1/2" PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE ) - ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 10 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. TEST PRODUCTION CASING TO 1,500 PSI FOR 30 MINUTES - HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE...OK. RIG DOWN, RELEASE & MOVE OUT B & C QUICK TEST EQUIPMENT & PERSONNEL - ( JOHN KYNASTON. - TEST OPERATOR ). NOTE; NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.
02:00	06:00	4.0	INSTALL FMC WEAR BUSHING & SECURE. TORQUE DTO ASSEMBLY & LOCK OUT. RIGGING UP / SET UP BHA - CALIPER & STRAP. TIH W/ BHA - HTC 7 7/8" 506Z DRESSED WITH 6 QTY 15/32" JET NOZZLES / HUNTING PERFORMANCE 6 1/2" STRAIGHT MUD MOTOR WITH 0.16 RPG COEFFICIENT / ROLLER REAMER / 1 QTY SLICK OD DC / ROLLER REAMER / 5 QTY SLICK OD DC'S.
			ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 82 DAYS.
			NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
			ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN + TRAINEE.
			SAFETY MEETING IE: SLICK MUDDY - SLICK WORKING ENVIRONMENT / SLOW FORKLIFT MANEUVERS.
			CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
			NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 220 GALLONS.
			NO. 2 DYED DIESEL FUEL ON LOCATION = 2,860 GALLONS.

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

## MATT GJURGEVICH – DAY NO. 1.

09-07-2007      Reported By      G HARVEY

Daily Costs: Drilling      \$21,215      Completion      \$0      Daily Total      \$21,215

Cum Costs: Drilling      \$375,346      Completion      \$0      Well Total      \$375,346

MD      3,875      TVD      3,875      Progress      1,322      Days      1      MW      8.4      Visc      26.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RIG REPAIR IE; X-OUT DIES IN IRON ROUGH NECK ASSEMBLY.
08:30	09:30	1.0	RIG REPAIR IE; REPAIR FLYING BOOM RAM HYDRAULIC LINE.
09:30	10:30	1.0	TIH W/ HWDP.
10:30	11:00	0.5	C/O ROT. HEAD RUBBER
11:00	11:30	0.5	TIH W/ DP.
11:30	12:30	1.0	SLIP & CUT DRILL LINE
12:30	13:00	0.5	RIG SERVICE.
13:00	14:00	1.0	TIH W/ DP. TAG CEMENT STRINGERS @ 2,477'. REPAIR OILER ON PUMP.
14:00	15:00	1.0	DRILL CEMENT/FLOAT EQUIP TO 2,563'.
15:00	15:30	0.5	MIX / PUMP & SPOT HIGH VIS SWEEP @ 2,563'. SHUT IN ANNULAS / PRESSURE TO ISIP 442 PSI FOR 15 MINUTES / FSIP = 392 PSI.
15:30	16:30	1.0	DRILL ROTATE 2,563' TO 2,691' – ( 128' ), ROP 128.00' / HR WOB 10K / 17K, SURFACE RPM 38 – 68 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1080 / 1290.
16:30	17:00	0.5	TOTCO DBL SHOT SURVEY @ 2,614' = 2.00 DEGREES.
17:00	03:30	10.5	DRILL ROTATE 2,691' TO 3,688' – ( 997' ), ROP 94.95' / HR WOB 10K / 17K, SURFACE RPM 38 – 72 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1210 / 1460.
03:30	04:00	0.5	TOTCO DBL SHOT SURVEY @ 3,611' = 0.50 DEGREES.
04:00	06:00	2.0	DRILL ROTATE 3,688' TO 3,875' – ( 187' ), ROP 93.50' / HR WOB 10K / 17K, SURFACE RPM 38 – 55 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1240 / 1580. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 83 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN. SAFETY MEETING IE: PPE POSTED SIGNS / ELECTRICAL WARNINGS.. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 990 GALLONS. NO. 2 DYED DIESEL FUEL ON LOCATION = 1,870 GALLONS. MUD WEIGHT @ 05:00 AM 9.2+ LB/ GAL...VIS = 29 SEC/ QT. – SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 88+ BBLs. LITHOLOGY; GREEN RIVER FORMATION. PEAK GAS OF 2,654u @ 3,683'. 30% SHALE 40% SANDSTONE 30% LIMESTONE 0% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007. MATT GJURGEVICH – DAY NO. 2.



06:00 18.0 SPUD 7 7/8" HOLE AT 15:00 HRS, 9/6/07.

**09-08-2007 Reported By G HARVEY**

<b>Daily Costs: Drilling</b>	\$46,655	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,655
<b>Cum Costs: Drilling</b>	\$422,001	<b>Completion</b>	\$0	<b>Well Total</b>	\$422,001

<b>MD</b>	5,520	<b>TVD</b>	5,520	<b>Progress</b>	1,645	<b>Days</b>	2	<b>MW</b>	10.0	<b>Visc</b>	33.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00	13:00	7.0	DRILL ROTATE 3,875' TO 4,684' - ( 809' ), ROP 115.57' / HR WOB 8K / 14K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 2030.
13:00	13:30	0.5	RIG SERVICE / TOTCO DBL SHOT SURVEY @ 4,607' = 1.00 DEGREE.
13:30	06:00	16.5	DRILL ROTATE 4,684' TO 5,520' - ( 836' ), ROP 50.66' / HR WOB 10K / 27K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1430 / 1760. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 84 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE. SAFETY MEETING IE: FIRE CONTINGENCY PLAN / STATIONS & FOLLOW UP. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 660 GALLONS. NO. 2 DYED DIESEL FUEL ON LOCATION = 3,905 GALLONS. MUD WEIGHT @ 05:00 AM 10.1+ LB/ GAL...VIS = 31 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 124+ BBLs. LITHOLOGY; GREEN RIVER FORMATION. PEAK GAS OF 2,232u @ 3,815'. 40% SHALE 50% SANDSTONE 10% LIMESTONE 0% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007. MATT GJURGEVICH - DAY NO. 3.

**09-09-2007 Reported By G HARVEY**

<b>Daily Costs: Drilling</b>	\$35,935	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,935
<b>Cum Costs: Drilling</b>	\$457,936	<b>Completion</b>	\$0	<b>Well Total</b>	\$457,936

<b>MD</b>	6,550	<b>TVD</b>	6,550	<b>Progress</b>	1,030	<b>Days</b>	3	<b>MW</b>	10.2	<b>Visc</b>	32.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	DRILL ROTATE 5,520' TO 5,995' - ( 475' ), ROP 59.37' / HR WOB 10K / 25K, SURFACE RPM 38 - 68 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1630 / 2010.
14:00	14:15	0.25	RIG SERVICE.
14:15	06:00	15.75	DRILL ROTATE 5,995' TO 6,550' - ( 555' ), ROP 35.23' / HR WOB 10K / 27K, SURFACE RPM 38 - 72 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1645 / 1930. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 85 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.

SAFETY MEETING IE: FALL PROTECTION / HARNESS APPLICATION & MANDATORY TIE-OFF ABOVE 6 FT.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 720 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,185 GALLONS.

MUD WEIGHT @ 05:00 AM 10.2 LB/ GAL... VIS = 32 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 92+ BBLs.

LITHOLOGY; CHAPITA WELLS FORMATION TOP @ 6,005'. PEAK GAS OF 2,183u @ 5,960'.

30% SHALE

30% SANDSTONE

0% LIMESTONE

40% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

MATT GJURGEVICH - DAY NO. 4.

<b>09-10-2007</b>		<b>Reported By</b>		G HARVEY	
<b>Daily Costs: Drilling</b>		\$40,907		<b>Completion</b>	\$0
<b>Cum Costs: Drilling</b>		\$498,844		<b>Completion</b>	\$0
<b>MD</b>	7,290	<b>TVD</b>	7,290	<b>Progress</b>	740
				<b>Days</b>	4
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: DRILLING AHEAD</b>				<b>PKR Depth : 0.0</b>	

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 6,550' TO 6,986' - ( 436' ), ROP 54.50' / HR WOB 10K / 27K, SURFACE RPM 32 - 82 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1680 / 2110.
14:00	14:15	0.25	RIG SERVICE.
14:15	06:00	15.75	DRILL ROTATE 6,986' TO 7,290' - ( 304' ), ROP 19.30' / HR WOB 10K / 27K, SURFACE RPM 32 - 70 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1755 / 2140. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 86 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN. SAFETY MEETING IE: DRILLING PRODUCTS & PPE / UTILIZE VENTILATION. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 730 GALLONS. NO. 2 DYED DIESEL FUEL ON LOCATION = 3,850 GALLONS. MUD WEIGHT @ 05:00 AM 10.6 LB/ GAL... VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 168+ BBLs. LITHOLOGY; BUCK CANYON FORMATION TOP @ 6,613'. PEAK GAS OF 1,382u @ 6,613'. 20% SHALE 40% SANDSTONE 0% LIMESTONE 40% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007. MATT GJURGEVICH - DAY NO. 5.

<b>09-11-2007</b>		<b>Reported By</b>		G HARVEY	
<b>Daily Costs: Drilling</b>		\$39,238		<b>Completion</b>	\$0
				<b>Daily Total</b>	\$39,238

<b>Cum Costs: Drilling</b>	\$538,082	<b>Completion</b>	\$0	<b>Well Total</b>	\$538,082
<b>MD</b>	7,575	<b>TVD</b>	7,575	<b>Progress</b>	285
<b>Days</b>	5	<b>MW</b>	10.6	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIH W/BIT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 7,290' TO 7,575' - ( 285' ), ROP 25.90' / HR WOB 10K / 28K, SURFACE RPM 32 - 80 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1780 / 2135.
17:00	19:00	2.0	CIRCULATE BOTTOM'S UP FOR SAMPLES / MIX & PUMP DRILL PIPE EVACUATION PILL - ( 11.6 LB/ GAL.... VIS = 40 SEC/ QT ). DROP TOTCO DBL SHOT MECHANICAL SURVEY TOOL.
19:00	19:15	0.25	TOH W/ DP.
19:15	19:45	0.5	RIG REPAIR IE; REPLACE & REPAIR PNEUMATIC SLIP HOSES & RELATED HARDWARE.
19:45	00:15	4.5	TOH W/ DP.
00:15	01:00	0.75	C/O ROT. HEAD RUBBER
01:00	01:15	0.25	TOH W/ HWDP.
01:15	02:00	0.75	RIG REPAIR IE; IRON ROUGH NECK.
02:00	03:00	1.0	PU/LD BHA & TOOLS / BO & LD SMITH UNDAMAGED ROLLER REAMERS / M MTR & HTC REPAIRABLE 506Z DRILL BIT - NOZZLES IN PLACE. RECOVERED TOTCO DBL SHOT MECHANICAL SURVEY @ 7,498' = 5.00 DEGREES.
03:00	03:30	0.5	RIG REPAIR IE; IRON ROUGH NECK.
03:30	06:00	2.5	STRAP / CALIPER FRESH HUNTING PERFORMANCE 6 1/2" OD X 0.16 GPR COEFFICIENT STRAIGHT BODY M / MTR & HTC 7 7/8" 506Z DRILL BIT DRESSED W/ 6 QTY 14/32" JET NOZZLES. TIH. ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 87 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN. SAFETY MEETING IE: TRIPPING BHA / PINCH POINTS & IRON ROUGH NECK ASSEMBLY. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 730 GALLONS. NO. 2 DYED DIESEL FUEL ON LOCATION = 3,120 GALLONS. MUD WEIGHT @ 05:00 AM 10.5+ LB/ GAL...VIS = 40 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. DRILLING FLUIDS LOST LAST 24 HRS = APPROX 54+ BBLs. LITHOLOGY; NORTH HORN FORMATION TOP @ 7,299'. PEAK GAS OF 217u @ 7,368'. 10% SHALE 40% SANDSTONE 0% LIMESTONE 50% RED SHALE MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007. MATT GJURGEVICH - DAY NO. 6.

09-12-2007 Reported By G HARVEY

<b>Daily Costs: Drilling</b>	\$33,046	<b>Completion</b>	\$0	<b>Daily Total</b>	\$33,046
<b>Cum Costs: Drilling</b>	\$571,129	<b>Completion</b>	\$0	<b>Well Total</b>	\$571,129
<b>MD</b>	8,075	<b>TVD</b>	8,075	<b>Progress</b>	500
<b>Days</b>	6	<b>MW</b>	10.6	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TIH W/ BHA.

08:00 09:00 1.0 INSTALL ROT. HEAD RUBBER.

09:00 09:30 0.5 TIH W/ DP TO 2,450'.

09:30 11:30 2.0 RIG REPAIR IE; RUN RACK ON INJECTORS ON CAT MOTORS / ATTEMPT TO FILL DRILL PIPE.

11:30 13:30 2.0 BUILD ACTIVE PIT VOLUME - ( RESERVE PIT FLUID & PRE-MIX COMBINED ) & BREAK CIRCULATION.

13:30 17:00 3.5 TIH W/ DP / BREAK CIRCULATION & WASH 28' TO BOTTOM / SOFT FILL / NO REAMING.

17:00 06:00 13.0 DRILL ROTATE 7,575' TO 8,075' - ( 500' ), ROP 38.46' / HR

WOB 10K / 18K, SURFACE RPM 32 - 70 + MUD MOTOR RPM 73, GPM = 420 - 457, PSI, 1840 / 2045.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 88 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.

SAFETY MEETING IE: FORK LIFT OPERATIONS IN CONFINED AREAS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 950 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 2,170 GALLONS.

MUD WEIGHT @ 05:00 AM 10.5+ LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 484+ BBLs.

LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,854'. PEAK GAS OF 2,251u @ 7,864'.

10% SHALE

50% SANDSTONE

0% LIMESTONE

40% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

MATT GJURGEVICH - DAY NO. 7.

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<b>09-13-2007</b>	<b>Reported By</b>	<b>G HARVEY</b>									
<b>Daily Costs: Drilling</b>	\$40,980	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,980						
<b>Cum Costs: Drilling</b>	\$612,109	<b>Completion</b>	\$0	<b>Well Total</b>	\$612,109						
<b>MD</b>	8,830	<b>TVD</b>	8,830	<b>Progress</b>	755	<b>Days</b>	7	<b>MW</b>	10.5	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	15:45	9.75	DRILL ROTATE 8,075' TO 8,370' - ( 295' ), ROP 33.70' / HR								
WOB 8K / 27K, SURFACE RPM 32 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1880 / 2185.											
15:45	16:30	0.75	RIG SERVICE / X-OUT SAVER SUB & CHECK CORROSION RING.								
16:30	06:00	13.5	DRILL ROTATE 8,370' TO 8,830' - ( 460' ), ROP 34.71' / HR								
WOB 8K / 22K, SURFACE RPM 32 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1880 / 2185.											
ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 89 DAYS.											
NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.											
ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.											
SAFETY MEETING IE: PROTECTIVE BARCADES / VISABILITY FOR "CDL" QUALIFIED DRIVERS.											
CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.											
NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,050 GALLONS.											
NO. 2 DYED DIESEL FUEL ON LOCATION = 3,520 GALLONS.											
MUD WEIGHT @ 05:00 AM 10.8+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.											
DRILLING FLUIDS LOST LAST 24 HRS = APPROX 426+ BBLs.											
LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,649'. PEAK GAS OF 2,130u @ 8,444'.											

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50% SHALE  
40% SANDSTONE  
10% SILTSTONE  
0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

MATT GJURGEVICH - DAY NO. 8.

<b>09-14-2007</b>	<b>Reported By</b>	G HARVEY									
<b>Daily Costs: Drilling</b>	\$34,194	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,194						
<b>Cum Costs: Drilling</b>	\$646,303	<b>Completion</b>	\$0	<b>Well Total</b>	\$646,303						
<b>MD</b>	9,415	<b>TVD</b>	9,415	<b>Progress</b>	585	<b>Days</b>	8	<b>MW</b>	10.2	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 8,830' TO 9,058' - ( 228' ), ROP 25.35' / HR WOB 8K / 24K, SURFACE RPM 32 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1880 / 2130.
15:00	15:30	0.5	RIG SERVICE.
15:30	04:30	13.0	DRILL ROTATE 9,058' TO 9,398' - ( 337' ), ROP 25.92' / HR WOB 10K / 27K, SURFACE RPM 32 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1790 / 2010.
04:30	04:45	0.25	RIG REPAIR IE; TROUBLE SHOOT TRIPLEX PUMPS & SURFACE EQUIPMENT TO ISOLATE DRILL STRING PRESSURE LOSS.
04:45	06:00	1.25	DRILL ROTATE 9,395' TO 9,415' - ( 20' ), ROP 16.00' / HR WOB 12K / 26K, SURFACE RPM 32 - 65 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1580 / 1720. NO LOST TIME ACCIDENTS = 90 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN. SAFETY MEETING IE: LOCK OUT / TAG OUT @ SHIFT CHANGE - NO SUCH THING AS JOB DESCRIPTION. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. DIESEL FUEL USED LAST 24 HRS = 1,375 GALLONS. DIESEL FUEL ON LOCATION = 2,145 GALLONS. MUD WEIGHT 10.6+ LB/ GAL... VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING. LOST LAST 24 HRS = APPROX 195+ BBLs. LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,649'. PEAK GAS OF 2,455u @ 8,851'.

40% CARB SHALE  
50% SANDSTONE  
10% SILTSTONE  
0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

MATT GJURGEVICH - DAY NO. 9.

<b>09-15-2007</b>	<b>Reported By</b>	G HARVEY									
<b>Daily Costs: Drilling</b>	\$32,552	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,552						
<b>Cum Costs: Drilling</b>	\$674,385	<b>Completion</b>	\$0	<b>Well Total</b>	\$674,385						
<b>MD</b>	9,415	<b>TVD</b>	9,415	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	10.7	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: TRIP FOR WASH-OUT

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG REPAIR IE; TROUBLE SHOOT SURFACE CIRCULATING EQUIPMENT / CLEAN CENTIFUGAL PUMP ROTORS / BACK FLUSH SUCTION LINES / MINOR REPAIRS NEEDED.
09:30	11:00	1.5	CIRCULATE BOTTOM'S UP / BUILD & PUMP 75 BBLs OF 12.2 LB/ GAL – VIS 36 SEC/ QT DP EVACUATION PILL. SAFETY MEETING.
11:00	16:30	5.5	TOH W/ DP.
16:30	17:00	0.5	RIG SERVICE.
17:00	17:30	0.5	TOH W/ DP. TALLY CORRECT.
17:30	18:30	1.0	PULL ROT. HEAD RUBBER / INSTALL WIPER RUBBER.
18:30	23:00	4.5	RIG REPAIR IE; DRAW WORKS AIR BRAKE LEFT DISENGAGED ALLOWED DRILL LINE TO LOOSE TENSION ON DRUM & KINK . TOOL JOINT SET IN SLIPS / SLIP & CUT DRILL LINE.
23:00	00:00	1.0	LD BHA – ( HWDP & DC'S ). (NOTED SOME WASHING ON EACH TOOL FACE FROM IMPROPER MAKE-UP)
00:00	01:00	1.0	BO / DRAIN & LD M/MTR & REPAIRABLE HTC – 506Z BIT. CHECK WEAR BUSHING & FUNCTION BOP STACK.
01:00	04:00	3.0	SORT & MOVE DAMAGED DRILL COLLARS & HWDP / CLEAN TOOL JOINTS AND TAKE PICTURES.
04:00	06:00	2.0	MI & OFF LOAD REPLACEMENT DRLG JARS & 24 QTY HWDP. POSITION BHA ON RACKS / CALIPER & STEEL STRAP.
			DAYS WITH NO LOST TIME ACCIDENTS = 91 DAYS.
			NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.
			CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.
			SAFETY MEETING IE: CUTTING DRILL LINE NOT IN TENSION / WATCH FOR ROLL-OVER PINCHING OF RELAXED LINE.
			CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.
			FUEL USED LAST 24 HRS = 385 GALLONS.
			FUEL ON LOCATION = 1,760 GALLONS.
			MUD- 10.7 LB/ GAL...VIS = 36 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.
			MUD LOST LAST 24 HRS = APPROX 68+ BBLs.
			LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,649'. PEAK GAS OF 960u @ 9,401'.
			30% CARB SHALE
			60% SANDSTONE
			10% SILTSTONE
			0% RED SHALE
			MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.
			MATT GJURGEVICH – DAY NO. 10.

09-16-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$27,363		Completion		\$0		Daily Total		\$27,363	
Cum Costs: Drilling		\$701,748		Completion		\$0		Well Total		\$701,748	
MD	9,650	TVD	9,650	Progress	235	Days	10	MW	10.8	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE STRAPPING BHA.
07:00	08:00	1.0	X-OUT 2 QTY DAMAGED DC'S. INSTALL TEMPORARY GUAGE TO READ PSI VS FT/ LB TORQUE.
08:00	09:30	1.5	PU / MU BIT & M-MTR.
09:30	10:30	1.0	TIH W/ HWDP.
10:30	12:30	2.0	WORK ON TORQUE GUAGE & TORQUE PARAMETERS.

12:30 15:00 2.5 TIH W/ DP.

15:00 16:00 1.0 X-OUT DP.

16:00 19:30 3.5 TIH W/ DP.

19:30 20:30 1.0 RIG REPAIR IE; REPAIR ACTUATION ARM ON PNEUMATIC SLIPS.

20:30 00:00 3.5 FILL DP / BREAK CIRCULATION & WASH 181' TO BOTTOM & CLEAR GAS FROM WELL BORE. 51' OF SOLID FILL.

00:00 06:00 6.0 DRILL ROTATE 9,415' TO 9,650' - ( 2035 ), ROP 39.16' / HR  
 WOB 12K / 26K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1920 / 2310.  
 DAYS WITH NO LOST TIME ACCIDENTS = 91 DAYS.  
 NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.  
 TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.  
 SAFETY MEETING IE; TRIPPING WITH IRON ROUGH NECK / TORQUE CONDITIONS.  
 CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.  
 FUEL USED LAST 24 HRS = 675 GALLONS.  
 FUEL ON LOCATION = 1,470 GALLONS.  
 MUD 10.7+ LB/ GAL...VIS = 42 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.  
 MUD LOST LAST 24 HRS = APPROX 122+ BBLS.  
 LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,649'. PEAK GAS OF 889u @ 9,508'.  
 40% CARB SHALE  
 50% SANDSTONE  
 10% SILTSTONE  
 0% RED SHALE  
 MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.  
 MATT GJURGEVICH - DAY NO. 10.

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09-17-2007      Reported By      G HARVEY

<b>Daily Costs: Drilling</b>	\$40,789	<b>Completion</b>	\$0	<b>Daily Total</b>	\$40,789
<b>Cum Costs: Drilling</b>	\$742,538	<b>Completion</b>	\$0	<b>Well Total</b>	\$742,538

<b>MD</b>	10,144	<b>TVD</b>	10,144	<b>Progress</b>	494	<b>Days</b>	11	<b>MW</b>	10.8	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00	15:30	9.5	DRILL ROTATE 9,650' TO 9,975' - ( 325 ), ROP 34.21' / HR WOB 12K / 26K, SURFACE RPM 32 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1920 / 2310.
15:30	16:00	0.5	RIG SERVICE / INSTALL REPAIRED CROWN-O-MATIC ASSEMBLY.
16:00	17:15	1.25	RIG REPAIR IE; WORK ON SWIVEL HYDRAULIC UNIT & DISCHARGE PUMP.
17:15	06:00	12.75	DRILL ROTATE 9,975' TO 10,144' - ( 169 ), ROP 13.25' / HR WOB 12K / 26K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 66 - 72, GPM = 400 - 450, PSI, 1860 / 2270. MOVE IN & OFF-LOAD 243 JTS. OF 4 1/2" X 11.60 LB/ FT HC P-110 8RD LT& C PRODUCTION CSG W/ 3 QTY MARKER JTS - NO LOST TIME ACCIDENTS = 92 DAYS. NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS. AM = 4 MEN + TRAINEE & PM = 4 MEN. SAFETY MEETING IE; WORKING TOGETHER ON A COMMON GOAL / COUNTING TUBULARS.. CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL. FUEL USED LAST 24 HRS = 940 GALLONS.

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FUEL ON LOCATION = 2,5300 GALLONS.

MUD LOST LAST 24 HRS = APPROX 216+ BBLs.

LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,593' / SEGO FORMATION TOP @ 10,072'. PEAK GAS OF 2,834u @ 10,086'.

30% CARB SHALE

70% SANDSTONE

0% SILTSTONE

0% RED SHALE

MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.

MATT GJURGEVICH - DAY NO. 11.

09-18-2007		Reported By		G HARVEY							
Daily Costs: Drilling		\$40,496		Completion		\$0		Daily Total		\$40,496	
Cum Costs: Drilling		\$783,034		Completion		\$0		Well Total		\$783,034	
MD	10,270	TVD	10,270	Progress	126	Days	12	MW	11.2	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: CIRC & CONDITION TO LDDP											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	DRILL ROTATE 10,144' TO 10,270' TD - ( 126' ), ROP 9.69' / HR, WOB 12K / 26K, SURFACE RPM 32 - 68 + MUD MOTOR RPM 66 - 72, GPM = 400 - 450, PSI, 1860 / 2420. NOTE; TD HOSS UNIT NO. 39-30 @ 19:00 PM / CUT SHORT ON FOOTAGE PER DENVER, CO. REACHED TD AT 19:00 HRS, 9/17/07.								
19:00	21:00	2.0	CIRCULATE & CONDITION FOR SHORT TRI / MIX & PUMP 22 BBLs OF 12.5 LB/ GAL MUD FOR DP EVACUATION PILL. START MIXING 300 BBLs OF 14.0 LB/ GAL PILL FOR PROD CSG TRIP.								
21:00	23:00	2.0	WIPER TRIP/SHORT TRIP WITH 22 JTS OF DP TO 9,317' / TIH / NO UNUSUAL DRAG OR FILL.								
23:00	02:00	3.0	CIRCULATE & CONDITION WHILE BUILDING PILL.								
02:00	06:00	4.0	CIRCULATE & CONDITION MUD WHILE BUILDING PILL / MIXING HOPPERS NOT FUNCTIONING PROPERLY.								
DAYS WITH NO LOST TIME ACCIDENTS = 93 DAYS.											
NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.											
AM = 4 MEN + TRAINEE & PM = 4 MEN.											
SAFETY MEETING IE; MIXING DRLG PRODUCTS.											
CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.											
FUEL USED LAST 24 HRS = 740 GALLONS.											
FUEL ON LOCATION = 3,410 GALLONS. FUEL DELIVERED @ 21:30 PM.											
MUD 11.7+ LB/ GAL...VIS = 36 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.											
MUD LOST LAST 24 HRS = APPROX 160+ BBLs.											
LITHOLOGY; SEGO FORMATION TOP @ 10,072'. PEAK GAS OF 2,590u @ 10,183'.											
20% CARB SHALE											
70% SANDSTONE											
10% SILTSTONE											
0% RED SHALE											
MUD-LOGIC MUDLOGGING RIGGED UP 05 SEPTEMBER 2007 / ON DAY WORK 05 SEPTEMBER 2007.											
MATT GJURGEVICH - DAY NO. 12.											

<b>09-19-2007</b>		<b>Reported By</b>		G HARVEY/JOHN JULIAN						
<b>Daily Costs: Drilling</b>		\$45,108		<b>Completion</b>		\$0		<b>Daily Total</b>		\$45,108
<b>Cum Costs: Drilling</b>		\$828,142		<b>Completion</b>		\$0		<b>Well Total</b>		\$828,142

MD 10,270 TVD 10,270 Progress 0 Days 13 MW 10.8 Visc 36.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPARE TO RUN CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CIRCULATE / MIX 300 BBL 14.0# MUD
10:30	11:30	1.0	TRIP,PUMP 300 BBL 14.0# MUD, DROP SURVEY, CK FOR FLOW, NO
11:30	15:30	4.0	TRIP, LAY DOWN DRILL PIPE
15:30	16:00	0.5	SERVICE RIG, GREASE BLOCKS, AND IRON RUFFNECK
16:00	18:00	2.0	TRIP, LDDP
18:00	18:30	0.5	LDDP
18:30	20:00	1.5	RIG REPAIR, CHANGE OUT HYD FITTINGS, WRK ON SWIVEL HOSE
20:00	22:00	2.0	PU/LD BHA & TOOLS,, CONT LDDP
22:00	22:30	0.5	C/O ROT. HEAD RUBBER, REMOVE ROTATING HEAD RUBBER, PUT ON STRIPPING RUBBER
22:30	00:30	2.0	, CONT LDDP
00:30	01:30	1.0	OTHER, PULL WEAR RING
01:30	05:30	4.0	BRK SAVER SUB CHANGE OUT QUILL,
05:30	06:00	0.5	, PREPARE TO RUN CSG
			NO ACCIDENTS
			FULL CREWS
			SFTY MTG, TRIPPING, LDDP
			COMCHK X 2
			FUEL ON LOC GAL 2530 GAL
			USED 880 GAL,
			MUD-LOGIC RIGGED UP 05 SEPT 2007, ON DAY WRK 05 SEPT 2007
			MATT GURGEVICH DAY 13

09-20-2007 Reported By G HARVEY/JOHN JULIAN

Daily Costs: Drilling	\$45,108	Completion	\$172,530	Daily Total	\$217,638
Cum Costs: Drilling	\$873,631	Completion	\$175,532	Well Total	\$1,049,163

MD 10,270 TVD 10,270 Progress 0 Days 14 MW 0.0 Visc 0.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RUN 241 JTS 41/2", 11.6#, HCP-110 CSG, LANDE AT 10268, FLOAT COLLAR @ 10225, CENTRALIZE FROM 10226-6782, MARKER JTS @ 7418, 5025
10:00	12:00	2.0	CIRC CSG , STARTED TO LOOSE RTURNS, LAND CSG WITH FMC HAND , TEST TO 5K, GOOD
12:00	03:30	15.5	RIG UP SCHLUMBERGER, SFTY MTG WITH SCHLUMBERGER, PRESSURE TEST LINES TO 5000# PUMP 20 BBL FRESH WTR, 20BBL MUD FLUSH, 695 SKS CLASS G, YEILD 2.98, WT, 11.5#/GAL, WITH 10% D-20, .2% D167, .2% D46, .5% D13, .125% D130, .5% D065, FOLOWED BY 1580 SKS 50/50 POZ, YEILD 1.29,WT 14.1, WITH 2% D20, .1%D46, .2% D065, .2% D167, .1% D013, DISPLACED WITH 158.8BBL FRESH WTR WITH 2.0 GPTLO-64, LOST RETURNS 120 BBL INTO DISPLACEMENT LIFT PRESSURE STILL GOOD , BUMPED PLUG , FLOATS HELD, AVERAGE PMP RATE ON LEAD 7.92 BBL/MIN, AVERAGE PUMP RATE ON TAIL 7.8 BBL/MIN, AVREAGE PUMPRATE ON DISPLACEMENT 8.0 BBL/MIN BUMPED PLKUG WITH 3575, 1075 OVR, HELD FOR 1 MIN, BLED BACK, FLOATS GO
03:30	04:30	1.0	RIG DOWN SCHLUMBERGER
04:30	06:00	1.5	CLEAN MUD TANKS

NO ACCIDENTS,  
COMX2  
FULL CREWS  
SFTY MTG, RUNNING CSG, CMTING  
FUEL ON HAND 2310,  
FUEL USED 430

WILL RELEASE ELLENBURG RIG 28 APPROX 700 AM 6/20.2007  
MUD LOGGER MATT GURGEVICH ON LOC 14 DAYS

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**09-21-2007**      **Reported By**      J.JULIAN

<b>Daily Costs: Drilling</b>	\$39,451	<b>Completion</b>	\$4,870	<b>Daily Total</b>	\$44,321
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$180,402	<b>Well Total</b>	\$1,093,484

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      15    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	OTHER, CLEAN MUD TANKS.
07:00	06:00	23.0	MIRU/RDMO, NIPPLE DOWN BOPS, RIG DOWN PREPARE FOR TRKS

TRKS TO BE HERE THIS AM, 0700, MOVE TO HOSS 75-01, 15 MILES  
NO ACCIDENTS  
FULL CREWS  
SFTY MTG, RIGGING DOWN  
FUEL ON HAND 1210  
FUEL USED 1100

06:00                      18.0 RELEASED RIG AT 07:00 HRS, 9/20/07.  
CASING POINT COST \$913,083

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**09-27-2007**      **Reported By**      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$46,121	<b>Daily Total</b>	\$46,121
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$226,523	<b>Well Total</b>	\$1,139,605

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      16    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD : 10220.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. EST CEMENT TOP @ 1250'. RD SCHLUMBERGER.

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**12-22-2007**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,780	<b>Daily Total</b>	\$1,780
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$228,303	<b>Well Total</b>	\$1,141,385

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      17    **MW**      0.0    **Visc**      0.0

**Formation :**                      **PBTD : 10220.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-03-2008      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,595	<b>Daily Total</b>	\$1,595
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$229,898	<b>Well Total</b>	\$1,142,980
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0
<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 10220.0</b>		<b>Perf : 9852'-10027'</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FRAC LPR</b>					

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9852'-53', 9886'-87', 9897'-98', 9921'-22', 9926'-27', 9971'-72', 9977'-78', 9992'-93', 10000'-01', 10012'-13', 10017'-18', 10021'-22', 10026'-27' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER. SWIFN. WO SCHLUMBERGER.

01-04-2008      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$22,305	<b>Daily Total</b>	\$22,305
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$252,203	<b>Well Total</b>	\$1,165,285
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0
<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 10220.0</b>		<b>Perf : 8794'-10027'</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FRAC</b>					

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 2050 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6131 GAL WF120 LINEAR PAD, 4213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27036 GAL YF116ST+ W/71000# 20/40 SAND @ 1-4 PPG. MTP 8285 PSIG. MTR 51.7 BPM. ATP 5903 PSIG. ATR 45.8 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9805'. PERFORATED LPR FROM 9553'-54', 9574'-75', 9598'-99', 9623'-24', 9648'-49', 9671'-72', 9679'-80', 9705'-06', 9742'-43', 9748'-49', 9753'-54' & 9781'-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4118 GAL WF120 LINEAR PAD, 3150 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 36874 GAL YF116ST+ W/101250# 20/40 SAND @ 1-5 PPG. MTP 8456 PSIG. MTR 52.1 BPM. ATP 5950 PSIG. ATR 47.3 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9490'. PERFORATED MPR FROM 9271'-72', 9280'-81', 9295'-96', 9325'-26', 9329'-31', 9346'-47', 9358'-59', 9387'-89', 9428'-29' & 9466'-67' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8569 GAL WF120 LINEAR PAD, 4100? GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22889 GAL YF116ST+ W/29840# 20/40 SAND @ 1-2 PPG. MTP 8614 PSIG. MTR 49.1 BPM. ATP 7735 PSIG. ATR 35.3 BPM. ISIP 3720 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9245'. PERFORATE MPR FROM 9004'-05', 9008'-09', 9021'-22', 9082'-83', 9143'-44', 9150'-51', 9160'-61', 9177'-78', 9188'-89', 9219'-20', 9224'-25' & 9230'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL WF120 LINEAR PAD, 4196 GAL WF120 LINEAR 1# 20/40 SAND, 48022 GAL YF116ST+ W/136800# 20/40 SAND @ 1-5 PPG. MTP 8203 PSIG. MTR 53.3 BPM. ATP 6431 PSIG. ATR 48.6 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8978'. PERFORATED MPR FROM 8794'-95', 8800'-01', 8806'-07', 8833'-34', 8842'-43', 8849'-50', 8860'-61', 8878'-79', 8907'-08', 8946'-47', 8951'-52' & 8964'-65' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3101 GAL WF120 LINEAR PAD, 5258 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29525 GAL YF116ST+ WITH 86100 # 20/40 SAND @ 1-5 PPG. MTP 8248 PSIG. MTR 51.8 BPM. ATP 5926 PSIG. ATR 45.8 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER. SDFN.

01-05-2008      Reported By      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$194,436	<b>Daily Total</b>	\$194,436
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<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$446,639	<b>Well Total</b>	\$1,359,722
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0
<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10220.0</b>	<b>Perf : 8794'-10027'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2200 PSIG. RUWL. PULLED OUT OF ROPE SOCKET, DROPPING 3-1/8" GUNS AND CFP IN HOLE. RDWL & SCHLUMBERGER.

FLOWED 18 HRS. 24/64" CHOKE. FCP 1000 PSIG. 20 BFPH. RECOVERED 610 BLW. 4479 BLWTR.

<b>01-06-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>									
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>									
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0	<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10220.0</b>	<b>Perf : 8794'-10027'</b>	<b>PKR Depth : 0.0</b>								

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 650 PSIG. 100 BFPH. RECOVERED 330 BLW. 4149 BLWTR.

<b>01-07-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>									
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>									
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0	<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10220.0</b>	<b>Perf : 8794'-10027'</b>	<b>PKR Depth : 0.0</b>								

Activity at Report Time: MIRUSU FISH 3 1/8" PERF GUNS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 50 PSIG. 10 BFPH. RECOVERED 240 BBLS, 3909 BLWTR.

<b>01-08-2008</b>	<b>Reported By</b>	MCCURDY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>									
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>									
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0	<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10220.0</b>	<b>Perf : 8794'-10027'</b>	<b>PKR Depth : 0.0</b>								

Activity at Report Time: MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 10 PSIG. 10 BFPH. RECOVERED 240 BBLS, 3669 BLWTR.

<b>01-09-2008</b>	<b>Reported By</b>	HAL IVIE									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>									
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>									
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0	<b>Days</b>	24	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 10220.0</b>	<b>Perf : 8794'-10027'</b>	<b>PKR Depth : 0.0</b>								

Activity at Report Time: KILL WELL, NUBOP

Start	End	Hrs	Activity Description
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06:00 17:00 11.0 FCP 10 PSIG, 24/64 CHOKE, 10 BPH. MIRU ROYAL RIG # 1. WELL WOULD NOT BLOW DOWN. PUMPED 80 BBL TFW, 2500 PSI @ 1.5 BPM. WELL BLEW BACK 60 BBL AND STILL WOULD NOT DIE. DRAIN PUMP & EQUIP. SWI, SDFN.

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**01-10-2008**      **Reported By**      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,157	<b>Daily Total</b>	\$8,157
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$466,018	<b>Well Total</b>	\$1,379,101

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      25    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 10220.0**      **Perf : 8794'-10027'**      **PKR Depth : 0.0**

**Activity at Report Time:** RIH W/ WASH PIPE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 650 PSIG, BLEW WELL DOWN TO 100 PSIG, BULLHEAD 60 BBL OF 10 PPG BRINE. WELL STILL FLOWING @ 100 PSIG. ND (1) FRAC VALVE, NUBOP. SDFN, TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW.

FLOWED 17 HRS. 64/64 CHOKE. FTP- N/A PSIG, CP- 10 PSIG. 3 BFPH. RECOVERED 49 BBLS, 4000 BLWTR

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**01-11-2008**      **Reported By**      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$29,836	<b>Daily Total</b>	\$29,836
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$495,854	<b>Well Total</b>	\$1,408,937

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      26    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 10220.0**      **Perf : 8794'-10027'**      **PKR Depth : 0.0**

**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
06:00	17:00	11.0	<p>FCP 10 PSIG. PICK UP WEATHERFORDS WASH PIPE ASSEMBLY :</p> <p>WAVY BOTTOM SHOE, 3.875"OD X 3.238"ID—3.130'L</p> <p>2 JTS WASH PIPE, 3.750"OD X 3.238"ID—60.020'</p> <p>TOP BUSHING 3.750"OD X 2.125"ID—1.420'L</p> <p>XO SUB 3.125"OD X 1.500"ID—1.330'L</p> <p>BUMPER SUB 3.125"OD X 1.250"ID—8.980'L</p> <p>FISHING JARS 3.125"OD X 1.250"ID—8.790'L</p> <p>XO SUB 3.125"OD X 1.250"ID—1.230'L</p> <p>TBG PUP JT 2.375"OD X 1.995"ID—8.120'L</p> <p>XN NIPPLE 2.375"OD X 1.790"ID—1.260'L</p> <p>BHA 94.280' L, RIH PICKING UP 269 JTS. OF 2.375" N-80 TBG. TAGED UP @ 8794' ( TOP PERF IN ZONE # 5) RIGGED UP POWER SWIVEL &amp; REVERSE CIRC WELL. CLEANED OUT 65' SAND TO 8859'.</p> <p>WELL FLOWING @ 1200 PSIG. PUMPED 30 BBL 10# BRINE DOWN TBG, PUH W/ 4 JTS ABOVE TP.</p> <p>PUMP 165 BBL TFW DOWN CSG, TURN OVER TO FLOW BACK CREW, FLOWING UP TBG, 1100PSIG 32/64 CHOKE, SDFN.</p> <p>FLOWED 8 HRS. 32/64 CHOKE. FTP- 450 PSIG, CP- N/A PSIG. 81 BFPH. RECOVERED 648 BBLS, 3552 BLWTR</p>

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**01-12-2008**      **Reported By**      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,560	<b>Daily Total</b>	\$3,560
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$499,414	<b>Well Total</b>	\$1,412,497

**MD**      10,270    **TVD**      10,270    **Progress**      0    **Days**      27    **MW**      0.0    **Visc**      0.0

**Formation : MESAVERDE**      **PBTD : 10220.0**      **Perf : 8794'-10027'**      **PKR Depth : 0.0**

**Activity at Report Time: NO RIG ACTIVITY, FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 250 PSIG, CP 300 PSIG, 34 BFPH. RECOVERED 832 BBLS, 2720 BLWTR.

01-13-2008	Reported By	HAL IVIE
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DailyCosts: Drilling	\$0	Completion	\$3,560	Daily Total	\$3,560
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Cum Costs: Drilling	\$913,082	Completion	\$502,974	Well Total	\$1,416,057
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MD	10,270	TVD	10,270	Progress	0	Days	28	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10220.0	Perf : 8794'-10027'	PKR Depth : 0.0
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**Activity at Report Time: NO RIG ACTIVITY, FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG, CP 250 PSIG. 21 BFPH. RECOVERED 425 BBLS, 2295 BLWTR.

01-14-2008	Reported By	HAL IVIE
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DailyCosts: Drilling	\$0	Completion	\$3,560	Daily Total	\$3,560
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Cum Costs: Drilling	\$913,082	Completion	\$506,534	Well Total	\$1,419,617
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MD	10,270	TVD	10,270	Progress	0	Days	29	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10220.0	Perf : 8794'-10027'	PKR Depth : 0.0
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**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 200 PSIG, CP 250 PSIG. 12 BFPH. RECOVERED 292 BBLS, 1932 BLWTR.

01-15-2008	Reported By	HAL IVIE
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DailyCosts: Drilling	\$0	Completion	\$12,905	Daily Total	\$12,905
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Cum Costs: Drilling	\$913,082	Completion	\$519,439	Well Total	\$1,432,522
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MD	10,270	TVD	10,270	Progress	0	Days	30	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10220.0	Perf : 8794'-10027'	PKR Depth : 0.0
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**Activity at Report Time: POH W/FISH**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 250 PSIG, FTP 200 PSIG, 32/64" CHOKE. BLEW WELL DOWN, PUMPED 30 BBLS TREATED FW DOWN TBG. CLEANED OUT TO 8943' W/NO FILL & STACKED OUT 12K. POH. LD WASH PIPE. RIH W/3-7/8" OD OVERSHOT W/3-1/8" GRAPPLE, BUMPER SUB & JARS. LATCHED FISH @ 8912'. FISH WAS FREE. POH TO 8279'. SDFN.

01-16-2008	Reported By	HAL IVIE
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DailyCosts: Drilling	\$0	Completion	\$22,004	Daily Total	\$22,004
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Cum Costs: Drilling	\$913,082	Completion	\$541,443	Well Total	\$1,454,526
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MD	10,270	TVD	10,270	Progress	0	Days	31	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10220.0	Perf : 8794'-10027'	PKR Depth : 0.0
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**Activity at Report Time: RDMOSU. PREP TO RUWL.**

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG, SITP 0 PSIG. POH. RECOVERED GUNS & CFP. RIH. LD TBG. PREP TO RUWL. SDFN.

01-17-2008	Reported By	HAL IVIE
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DailyCosts: Drilling	\$0	Completion	\$13,859	Daily Total	\$13,859
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Cum Costs: Drilling	\$913,082	Completion	\$555,302	Well Total	\$1,468,385
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MD 10,270 TVD 10,270 Progress 0 Days 32 MW 0.0 Visc 0.0  
 Formation : MESAVERDE PBTB : 10220.0 Perf : 8794'-10027' PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1200 PSIG. RU CUTTERS WL. SET CBP @ 8730'. RDWL. RIH. LD TBG. ND BOP. NU FRAC TREE. SDFN.

01-29-2008 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,755	Daily Total	\$1,755
Cum Costs: Drilling	\$913,082	Completion	\$557,057	Well Total	\$1,470,140

MD 10,270 TVD 10,270 Progress 0 Days 33 MW 0.0 Visc 0.0  
 Formation : MESAVERDE / WASATCH PBTB : 10220.0 Perf : 7859'-10027' PKR Depth : 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 1422 PSIG. RUWL. PERFORATED UPR FROM 8438'-39', 8445'-46', 8481'-82', 8486'-87', 8522'-23', 8541'-42', 8564'-65', 8596'-97', 8680'-81', 8693'-94', 8700'-01' & 8712'-13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF120 LINEAR PAD, 7406 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 45004 GAL YF116ST+ W/140400# 20/40 SAND @ 1-4 PPG. MTP 6528 PSIG. MTR 51.6 BPM. ATP 4513 PSIG. ATR 47.2 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATED UPR FROM 8167'-68', 8175'-76', 8190'-91', 8211'-12', 8215'-16', 8223'-24', 8236'-37', 8241'-42', 8285'-86', 8304'-05', 8310'-11' & 8334'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4108 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33832 GAL YF116ST+ WITH 101900# 20/40 SAND @ 1-5 PPG. MTP 6204 PSIG. MTR 50.4 BPM. ATP 3515 PSIG. ATR 46 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8105'. PERFORATED UPR FROM 7859'-61', 7923'-24', 7931'-32', 7944'-45', 7950'-51', 8008'-09', 8014'-15', 8054'-55', 8074'-75', 8079'-80' & 8085'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3112 GAL WF120 LINEAR PAD, 6301 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38667 GAL YF116ST+ W/118500# 20/40 SAND @ 1-4 PPG. MTP 6304 PSIG. MTR 51.9 BPM. ATP 4232 PSIG. ATR 47.5 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER. SDFN.

01-30-2008 Reported By TORR MCCURDY

Daily Costs: Drilling	\$0	Completion	\$261,923	Daily Total	\$261,923
Cum Costs: Drilling	\$913,082	Completion	\$818,980	Well Total	\$1,732,063

MD 10,270 TVD 10,270 Progress 0 Days 34 MW 0.0 Visc 0.0  
 Formation : MESAVERDE / WASATCH PBTB : 10220.0 Perf : 5930'-10027' PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1160 PSIG. RUWL SET 10K CFP AT 7820'. PERFORATE NORTH HORN FROM 7634'-36', 7656'-57', 7676'-77', 7696'-97', 7730'-31', 7753'-54', 7778'-79', 7785'-87', 7793'-94', 7802'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3114 GAL WF120 LINEAR PAD, 4272 GAL WF120 LINEAR 1# & 1.5# SAND, 28818 GAL YF116ST+ WITH 81600 # 20/40 SAND @ 1-4 PPG. MTP 6856 PSIG. MTR 51.6 BPM. ATP 4443 PSIG. ATR 45.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7590'. PERFORATE Ba/NORTH HORN FROM 7239'-40', 7266'-67', 7279'-80', 7307'-08', 7317'-18', 7333'-34', 7358'-59', 7381'-82', 7406'-07', 7467'-68', 7476'-77', 7499'-500', 7525'-26', 7569'-70' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2060 GAL WF120 LINEAR PAD, 4205 GAL WF120 LINEAR 1# & 1.5# SAND, 20363 GAL YF116ST+ WITH 55000 # 20/40 SAND @ 1-4 PPG. MTP 7545 PSIG. MTR 51.5 BPM. ATP 5111 PSIG. ATR 46 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7183'. PERFORATE Ba FROM 6806'-07', 6835'-36', 6846'-47', 6871'-72', 6906'-07', 6932'-33', 6945'-46', 6993'-94', 7028'-29', 7042'-43', 7092'-93', 7127'-28', 7154'-55', 7176'-77' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3096 GAL WF120 LINEAR PAD, 5293 GAL WF120 LINEAR 1# & 1.5# SAND, 26049 GAL YF116ST+ WITH 70200 # 20/40 SAND @ 1-4 PPG. MTP 6381 PSIG. MTR 53.5 BPM. ATP 3758 PSIG. ATR 44.9 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6290'. PERFORATE Ca FROM 6189'-97', 6264'-66', 6270'-72' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL WF120 LINEAR PAD, 4234 GAL WF120 LINEAR 1# & 1.5# SAND, 14996 GAL YF116ST+ WITH 37000 # 20/40 SAND @ 1-4 PPG. MTP 5314 PSIG. MTR 51.5 BPM. ATP 3454 PSIG. ATR 44.4 BPM. ISIP 1990 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6120'. PERFORATE Ca FROM 6080'-82', 6092'-102' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2044 GAL WF120 LINEAR PAD, 4211 GAL WF120 LINEAR 1# & 1.5# SAND, 14787 GAL YF116ST+ WITH 38500 # 20/40 SAND @ 1-4 PPG. MTP 5201 PSIG. MTR 53.4 BPM. ATP 3245 PSIG. ATR 45.1 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6000'. PERFORATE Ca FROM 5930'-35', 5938'-5941', 5946'-48', 5953'-54', 5978'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2063 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR 1# & 1.5# SAND, 23297 GAL YF116ST+ WITH 70400 # 20/40 SAND @ 1-4 PPG. MTP 5226 PSIG. MTR 49.6 BPM. ATP 3774 PSIG. ATR 45.9 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5808'. RDMO CUTTERS WIRELINE.

02-01-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$23,746		Daily Total		\$23,746	
Cum Costs: Drilling		\$913,082		Completion		\$842,726		Well Total		\$1,755,809	
MD	10,270	TVD	10,270	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10220.0				Perf : 5930' -10027'				PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	MIRU ROYAL RIG # 1. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5808'. SDFN.								

02-02-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$61,058		Daily Total		\$61,058	
Cum Costs: Drilling		\$913,082		Completion		\$903,784		Well Total		\$1,816.867	
MD	10,270	TVD	10,270	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 10220.0			Perf : 5930' -10027'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5808', 6000', 6120', 6290', 7183', 7590', 7820', 8105', 8350', 8730', 8978', 9245', 9490', 9805'. RIH. CLEANED OUT TO PBTD @ 10225'. LANDED TBG AT 8615.16' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 16/64" CHOKE. FTP 850 PSIG, CP 1100 PSIG. 50 BFPH. RECOVERED 630 BBLS, 9006 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# N-80 TBG 32.36'  
 XN NIPPLE 1.10'  
 266 JTS 2-3/8 4.7# N-80 TBG 8603.70'  
 BELOW KB 13.00'  
 LANDED @ 8615.16' KB

02-03-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$913,082		Completion		\$906,359		Well Total		\$1,819,442	
MD	10,270	TVD	10,270	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10220.0				Perf : 5930' -10027'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 700 PSIG, CP 1200 PSIG. 45 BFPH. RECOVERED 1086 BBLS, 7920 BLWTR.								
02-04-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$913,082		Completion		\$908,934		Well Total		\$1,822,017	
MD	10,270	TVD	10,270	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10220.0				Perf : 5930' -10027'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 600 PSIG. CP 1350 PSIG. 40 BFPH. RECOVERED 970 BLW. 6950 BLWTR.								
02-05-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$913,082		Completion		\$911,509		Well Total		\$1,824,592	
MD	10,270	TVD	10,270	Progress	0	Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10220.0				Perf : 5930' -10027'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 675 PSIG. CP 1300 PSIG. 32 BFPH. RECOVERED 780 BLW. 6170 BLWTR.								
02-06-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$913,082		Completion		\$914,084		Well Total		\$1,827,167	
MD	10,270	TVD	10,270	Progress	0	Days	40	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBTD : 10220.0				Perf : 5930' -10027'				PKR Depth : 0.0	
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 750 PSIG. CP 1300 PSIG. 25 BFPH. RECOVERED 608 BLW. 5562 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 2/5/08

02-07-2008      Reported By      DUANE COOK

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$913,082	<b>Completion</b>	\$914,084	<b>Well Total</b>	\$1,827,167
<b>MD</b>	10,270	<b>TVD</b>	10,270	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>	0.0		
<b>Formation : MESAVERDE /</b>	<b>PBTD : 10220.0</b>	<b>Perf : 5930' -10027'</b>		<b>PKR Depth : 0.0</b>	
<b>WASATCH</b>					

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 950 & CP 1200 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 02/06/08. FLOWED 292 MCFD RATE ON 14/64" POS CHOKE. STATIC 307.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU61400

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1 818FNL 622FWL 40.09872 N Lat, 109.37668 W Lon At top prod interval reported below Lot 1 818FNL 622FWL 40.09872 N Lat, 109.37668 W Lon At total depth Lot 1 818FNL 622FWL 40.09872 N Lat, 109.37668 W Lon			8. Lease Name and Well No. HOSS 39-30		
14. Date Spudded 07/10/2007			15. Date T.D. Reached 09/17/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/06/2008			9. API Well No. 43-047-38707		
18. Total Depth: MD TVD 10270			19. Plug Back T.D.: MD TVD 10220		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VL/GR			11. Sec., T., R., M., or Block and Survey or Area Sec 30 T8S R23E Mer SLB		
12. County or Parish UINTAH			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4950 GL			16. Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2553		635			
7.875	4.500 P-110	11.6	0	10268		2275			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8615							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5930	10027	9852 TO 10027		3	
B)			9553 TO 9782		3	
C)			9271 TO 9467		3	
D)			9004 TO 9231		3	

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9852 TO 10027	37,545 GALS GELLED WATER & 71,000# 20/40 SAND
9553 TO 9782	44,307 GALS GELLED WATER & 101,250# 20/40 SAND
9271 TO 9467	35,723 GALS GELLED WATER & 79,840# 20/40 SAND
9004 TO 9231	56,529 GALS GELLED WATER & 136,800# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/06/2008	02/14/2008	24	→	30.0	285.0	290.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 900 SI	Csg. Press. 1400.0	24 Hr. Rate →	Oil BBL 30	Gas MCF 285	Water BBL 290	Gas:Oil Ratio	Well Status	PGW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59027 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED  
MAR 12 2008

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5930	10027		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2377 3019 5373 5976 6657 7855 8723 9559

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

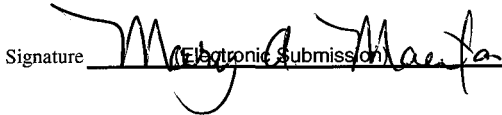
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59027 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 03/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Hoss 39-30 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8794-8965	3/spf
8438-8713	3/spf
8167-8335	3/spf
7859-8086	3/spf
7634-7803	3/spf
7239-7570	2/spf
6806-7177	2/spf
6189-6272	3/spf
6080-6102	3/spf
5930-5979	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8794-8965	38,049 GALS GELLED WATER & 86,100# 20/40 SAND
8438-8713	56,739 GALS GELLED WATER & 140,400# 20/40 SAND
8167-8335	43,383 GALS GELLED WATER & 101,900# 20/40 SAND
7859-8086	48,245 GALS GELLED WATER & 118,500# 20/40 SAND
7634-7803	36,369 GALS GELLED WATER & 81,600# 20/40 SAND
7239-7570	26,793 GALS GELLED WATER & 55,000# 20/40 SAND
6806-7177	34,438 GALS GELLED WATER & 70,200# 20/40 SAND
6189-6272	21,294 GALS GELLED WATER & 37,000# 20/40 SAND
6080-6102	21,042 GALS GELLED WATER & 38,500# 20/40 SAND
5930-5979	29,568 GALS GELLED WATER & 70,400# 20/40 SAND

Perforated the Lower Price River from 9852-53', 9886-87', 9897-98', 9921-22', 9926-27', 9971-72', 9977-78', 9992-93', 10000-01', 10012-13', 10017-18', 10021-22' & 10026-27' w/ 3 spf.

Perforated the Lower Price River from 9553-54', 9574-75', 9598-99', 9623-24', 9648-49', 9671-72', 9679-80', 9705-06', 9742-43', 9748-49', 9753-54' & 9781-82' w/ 3 spf.

Perforated the Middle Price River from 9271-72', 9280-81', 9295-96', 9325-26', 9329-31', 9346-47', 9358-59', 9387-89', 9428-29' & 9466-67' w/ 3 spf.

Perforated the Middle Price River from 9004-05', 9008-09', 9021-22', 9082-83', 9143-44', 9150-51', 9160-61', 9177-78', 9188-89', 9219-20', 9224-25' & 9230-31' w/ 3 spf.

Perforated the Middle Price River from 8794-95', 8800-01', 8806-07', 8833-34', 8842-43', 8849-50', 8860-61', 8878-79', 8907-08', 8946-47', 8951-52' & 8964-65' w/ 3 spf.

Perforated the Upper Price River from 8438-39', 8445-46', 8481-82', 8486-87', 8522-23', 8541-42', 8564-65', 8596-97', 8680-81', 8693-94', 8700-01' & 8712-13' w/ 3 spf.

Perforated the Upper Price River from 8167-68', 8175-76', 8190-91', 8211-12', 8215-16', 8223-24', 8236-37', 8241-42', 8285-86', 8304-05', 8310-11' & 8334-35' w/ 3 spf.



Perforated the Upper Price River from 7859-61', 7923-24', 7931-32', 7944-45', 7950-51', 8008-09', 8014-15', 8054-55', 8074-75', 8079-80' & 8085-86' w/ 3 spf.

Perforated the North Horn from 7634-36', 7656-57', 7676-77', 7696-97', 7730-31', 7753-54', 7778-79', 7785-87', 7793-94' & 7802-03' w/ 3 spf.

Perforated the Ba/North Horn from 7239-40', 7266-67', 7279-80', 7307-08', 7317-18', 7333-34', 7358-59', 7381-82', 7406-07', 7467-68', 7476-77', 7499-7500', 7525-26' & 7569-70' w/ 2 spf.

Perforated the Ba from 6806-07', 6835-36', 6846-47', 6871-72', 6906-07', 6932-33', 6945-46', 6993-94', 7028-29', 7042-43', 7092-93', 7127-28', 7154-55' & 7176-77' w/ 2 spf.

Perforated the Ca from 6189-97', 6264-66' & 6270-72' w/ 3 spf.

Perforated the Ca from 6080-82' & 6092-6102' w/ 3 spf.

Perforated the Ca from 5930-35', 5938-41', 5946-48', 5953-54' & 5978-79' w/ 3 spf.

## 52. FORMATION (LOG) MARKERS

SEGO	10,091
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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

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**REPORT OF WATER ENCOUNTERED DURING DRILLING**

---

Well name and number: HOSS 39-30

API number: 4304738707

Well Location: QQ LOT1 Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGA ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (735) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops:      1 \_\_\_\_\_      2 \_\_\_\_\_      3 \_\_\_\_\_  
(Top to Bottom)      4 \_\_\_\_\_      5 \_\_\_\_\_      6 \_\_\_\_\_  
                             7 \_\_\_\_\_      8 \_\_\_\_\_      9 \_\_\_\_\_  
                             10 \_\_\_\_\_      11 \_\_\_\_\_      12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

---

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/10/2008

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 61400
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> HOSS 39-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0818 FNL 0622 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 30 Township: 08.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047387070000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/17/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> Pit closure	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The reserve pit on the referenced location was closed on 11/17/2009 as per the APD procedure.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> November 23, 2009		
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/23/2009	